

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Received 20 January 2025

Cheever Well Service, Inc.

Shop: 620-437-2296

P.O. Box 677

Cell: 620-437-7296

Madison, Kansas 66860

Terms: Due on Receipt

Invoice No. 6717

Month: January 2025

Company: Jackson Brothers, LLC

Lease: Gechter

Well No. 3

Called by:

Order No.

Date	Job Description	Hours	Rate	Total
12-18	Rig up. Pulled polish rod, tubing support broke off casing, tubing parted just below tubing support. Pull rods and lay down on trailer. Got rods, ponys, and pump. Move rods to racks at west yard. Need fishing tools.	6	175.00	1050.00
12-20	Run bumper sub and releasing overshot. Could only get down 12', build up in casing.	3.5	175.00	612.50
12-24	Run casing scraper with 3 7/8" flat bottom mill bit. Got down 18'. Pull out of hole. Run joint of tubing open ended. Got to 23'. Pull out of hole, joint plugged with scale. Need pit and water to wash off top of fish.	3.5	175.00	612.50
12-30	Get pit dug. Run one joint of tubing with 3 7/8" string mill and hollow washover mill bit. Rig up mud pump. Wait for water. Circulate and wash down ~ 8', 18" over top of fish. Pull out of hole. Run one joint of tubing, bumper sub and releasing overshot. Get onto fish. Need water to try to circulate fish from bottom.	7.5	175.00	1312.50
12-31	Circulate and try to work fish loose. 2 3/8" grapple would not hold onto fish. Pull out of hole and run back with 2 1/4" grapple. Circulate and get onto fish. Pull out of hole. Got 64 joints of tubing, seating nipple and mud anchor. Rig down mud pump.	6	175.00	1050.00
1-2	Get tool trailer at Crew lease. Stand by to perforate casing at 520' and 150'. Run tubing open ended to 1943.55'.	5	175.00	875.00
1-3	Tubing at 1943.55'. Stand by to spot cement, 35 sacks. Pull tubing to 524.45' and spot cement, 20 sacks. Pull tubing to 154.25' and circulate hole clean. Pull out of hole. Run one joint of tubing with 4 1/2" Arrow packer. Circulate cement to surface. Pull out of hole. Top off with cement, 75 sacks. Wash up tools. Move tubing to west yard. Rig down.	7	175.00	1225.00

Total Labor

Unit Charge

Sub Total

Sales Tax

Total

Next Page

Operator: Bill

W.S. Roust:



ELI
 WIRELINE SERVICES
 PO BOX 549
 HAYS, KS 67601
 785-628-3998

Invoice

Date	Invoice #
1/2/2025	9903

Received 29 January 2025

Bill To
JACKSON BROTHERS, LLC 116 E 3RD ST EUREKA, KS 67045

Job Info
Getcher #3 Greenwood County, KS Field Ticket #9289

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge	500.00
1	1x2 Squeeze Gun	1,250.00
1	Extra Guns	200.00

Please remit to above address.	Total	\$1,950.00 <i>OK</i>
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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Received 14 January 2025

Customer:
 JACKSON BROTHERS LLC
 116 E 3RD ST
 EUREKA, KS 67045-1747

Invoice Date: 1/3/2025
 Invoice #: 0381539
 Lease Name: Gechter
 Well #: 3
 County: Greenwood, Ks
 Job Number: EP16194
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Pump Service	1.000	1,250.000	1,250.00
Cement Pozmix 60/40	130.000	16.000	2,080.00
Bentonite Gel	500.000	0.450	225.00
Vacuum Truck 80bbf	5.000	100.000	500.00
Fresh Water	3,500.000	0.020	70.00
Calcium Chloride	100.000	0.750	75.00
Hulls	1.600	50.000	80.00
Ton Mileage-Minimum	1.000	300.000	300.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 4,855.00
 Sales Tax: 275.56
Total 5,130.56 *OK*

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer Jackson Brothers LLC		Lease & Well # Gechter #3		Date 1/3/2025		
Service District Eureka		County & State Greenwood KS		Legals S/TR 36 / 25S / 10E		
Job Type PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No		
Equipment #		Driver		Ticket # EP 16194		
Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
1202	Russell McCoy	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
1212	Monty Milner	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
126	Jake Miller	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
1005	Jason McCoy	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
Comments						
API #: 15-073-01456-00-00 35 sacks at 1942'. 20 sacks at 524'. 75 sacks at 150'.						
Product/ Service Code Description Unit of Measure Quantity Net Amount						
C013	Cement Pump Service	ea	1.00		\$1,250.00	
M010	Heavy Equipment Mileage - 2 miles from camp - No charge	mi	-		\$0.00	
M015	Light Equipment Mileage - 2 miles from camp - No charge	mi	-		\$0.00	
CP070	60/40 Pozmix A	sack	130.00		\$2,080.00	
CP095	Bentonite Gel	lb	500.00		\$225.00	
T025	Vacuum Truck - 90 bbl	hr	5.00		\$500.00	
AF080	Fresh Water	gal	3,500.00		\$70.00	
CP100	Calcium Chloride	lb	100.00		\$75.00	
CP165	Cottonseed Hulls	lb	80.00		\$80.00	
M025	Ton Mileage - Minimum	each	1.00		\$300.00	
R061	Service Supervisor	day	1.00		\$275.00	
Customer Section: On the following scale how would you rate Hurricane Services, Inc.?					Net:	\$4,855.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> 1 2 3 4 5 6 7 8 9 10 (applicable)					Total Taxable \$ -	Tax Rate:
					State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
HSI Representative: <i>Thank you! Russell McCoy</i>						

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any accounts previously applied in arriving at net invoice price. Upon receipt of the full invoice price without discount is immediately due and subject to collection. Dates quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Witnessed by Bill Cheevers

CUSTOMER AUTHORIZATION SIGNATURE

