

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

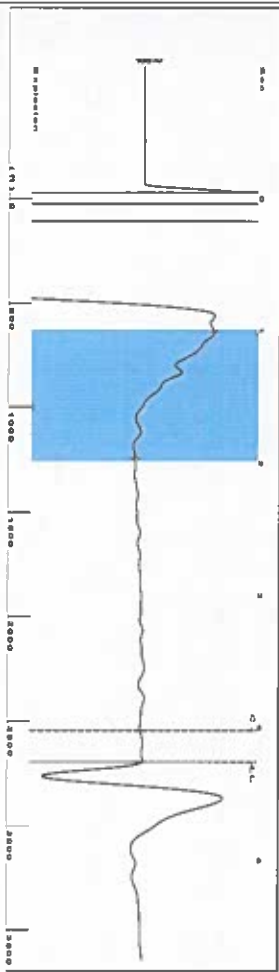
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

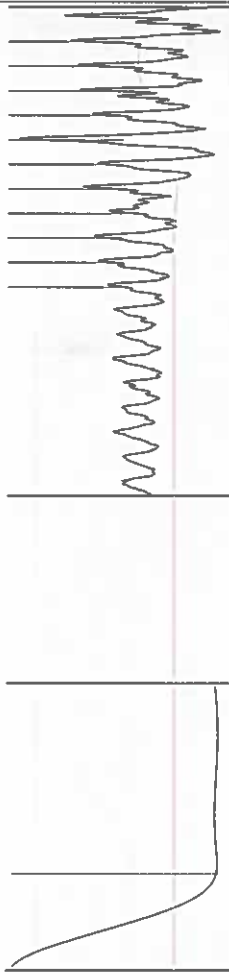
Shot @ 3004-5K

Group: Liberal Wells Well: Carpenter 7 (acquired on: 01/28/25 12:18:55)



Filter Type High Pass Automatic Collar Count Yes Time 4.261 sec
Manual Acoustic Veloc 1257.94 ft/s Manual JTS/sec 19.8413 Joints 85.058 J/s
Depth 2696.34 ft

1.0 to 2.0 (Sec)



Analysis Method: Automatic

Group: Liberal Wells Well: Carpenter 7 (acquired on: 01/28/25 12:18:55)

Production	Potential	Casing Pressure	Static
Oil -	BBL/D	0.2 psi (g)	Oil Column Height
Water -	BBL/D	Casing Pressure Buildup	MD 0 ft
Gas -	Mscf/D	-0.0 psi	
		1.75 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-	1.2 psi (g)	
Production Efficiency	0.0		

Oil 40 deg API	Liquid Level Depth	Water Column Height
Water 1.05 Sp Gr: H2O	2696.34 ft	MD 358 ft
Gas 0.74 Sp Gr: AIR	Pump Intake Depth	
	3035.00 ft	
Acoustic Velocity	Formation Depth	
	3054.00 ft	



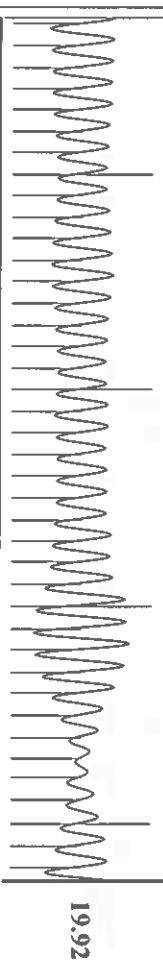
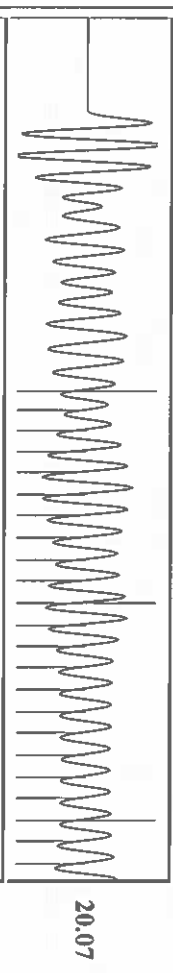
Acoustic Test

Group: Liberal Wells Well: Carpenter 7 (acquired on: 01/28/25 12:18:55)



Change in Pressure -0.01 psi PTT 1249
Change in Time 1.75 min Range 0 - 2 psi

Group: Liberal Wells Well: Carpenter 7 (acquired on: 01/28/25 12:18:55)



Acoustic Velocity 1265.59 ft/s Joints counted 63
Joints Per Second 19.962 J/s Joints to liquid level 85.058
Depth to liquid level 2696.34 ft Filter Width 17.8413
Automatic Collar Count Yes Time to 1st Collar 0.868 21.8413
4.024

01/30/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-20412-00-00
Carpenter 7
NE/4 Sec.36-33S-37W
Stevens County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/30/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/30/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"