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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: ( 785 ) 448-6995

API No.: 15-003-25372-00-01 Permit No.: E28443.50

SE - SW - NW - NE Sec. 27 Twp. 21 S. R. 21 ☑ East ☐ West

4116 Feet from ☐ North / ☑ South Line of Section

2120 Feet from ☑ East / ☐ West Line of Section

Lease: BAILEY-KRIETLER Well No.: 23-A

County: Anderson

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 7 | NA | 2.875 | NA | NA |
| Set at: | | 20 | | 600 | | |
| Sacks of Cement: | | 5 | | 60 | | |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 20 | | 600 | | |

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 607 (600) feet depth

**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 561 Bottom Feet: 571 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.194008 Long: -95.083867 Date Acquired: 07/16/2024

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 20 | 40 | 60 | | | |
| Pressures: Set up 1 | 73 | 73 | 73 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/16/2024 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 561 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: ( 913 ) 285-0222

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/15/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid 401' down. 561-401=160X.43=69

All information came from ACO1 (KGS)