

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
 Operator License No.: 3728 Name: RJ Energy, LLC
 Address 1: 22082 NE NEOSHO RD
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 2425
 Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-27067-00-00 Permit No.: E28443.72
 NW SE NE SE Sec. 22 Twp. 21 S. R. 21 ☒ East ☐ West
 _____ 1691 _____ Feet from ☐ North / ☒ South Line of Section
 _____ 461 _____ Feet from ☒ East / ☐ West Line of Section
 Lease: BAILEY KREITLER Well No.: 24W
 County: Anderson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>20</u>		<u>615</u>		
Sacks of Cement:		<u>5</u>		<u>80</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>20</u>		<u>615</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 630 (615) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 567 Bottom Feet: 577 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.201809 Long: -95.077941 Date Acquired: 07/08/2024
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>545</u>	<u>545</u>	<u>545</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 07/08/2024 Using: Midwest Surveys, Inc Company's Equipment _____
 The zone tested for this well is between 0 feet and 615 feet.
 The test results were verified by operator's representative:
 Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/07/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Pressured casing up to 545#. New Well, not perforated for test.
All information came from the ACO-1 (RBDMS).