KOLAR Document ID: 1695878

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
	nv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Committee Down to the	Chloride content:ppm Fluid volume: bbls
□ Commingled Permit #:      □ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Date or Quarter Sec. Twp. S. R. East West
Recompletion Date  Bate Reached 1D  Completion  Recompletion	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS	S. R	Eas	t West	County:					
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No						
			Rep	CASING	RECORD [	New		on, etc.		
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>	
Purpose: Perforate		Depth Top Bottom	Тур	Type of Cement # Sacks Used			red Type and Percent Additives			
Protect Ca										
Plug Off Z										
Did you perform     Does the volume     Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>		
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:
Vented		Used on Lease		Open Hole		Dually ( Submit A		nmingled	Тор	Bottom
,	ed, Submit AC							·		
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	
TUBING RECORI	D: S	ize:	Set At	:	Packer At:					

Form	ACO1 - Well Completion
Operator	High Plains Resources LLC
Well Name	CLARK 21-4
Doc ID	1695878

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Conductor	20	16	42	80	Class A	42	None
Surface	20	16	42	80	Class A	42	None



INVOICE NO

940-0199

White Mountain Operating, LLC

PO Box 2353

Pinedale, WY 82941 Phone: (307) 367-3800

Fax: (307) 367-3805

SOLD KXP Resources, LLC

TO C/O EAG 1 Source/Pepper Well 2628 Highway 36 S, PMB 283

Brenham, TX 77833-9616

SHIP KXP\_252KS\_CLARK

ТО

ACCOUNT NO	AFE NUMBER	COST CODE	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
KXPRES				Net 30	10/28/2022	1

Clark Rig 940

ITEM NO	QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED
	1	Bid price to set 6x5' cellar, 80' of 16" conductor. Cement conductor and cellar floor	21,900.00	21,900.00*
	1	Fuel Surcharge	300.00	300.00*

Thank You for your business! 3.75% fee will be added to Credit Card Payments

TOTAL AMOUNT

22,200.00

<sup>\*</sup> means item is non-taxable



P. O. Box 2353 • 43 Industrial Site Ext. Road Pinedale, Wyoming 82941-2353 (307) 367-3800 Office • (307) 367-3805 Fax

Date:	Oct. 28, 2022	Field Ticket:		940-0199	
Company:	High Plains Resources, LLC	Address:	600 17th St., Suite 28	00 S., Denver, CO	80202
Well #:	Clark	Rig#:		940	
WMO AFE#:	KXP_252KS_Clark	_			
Description				Total:	
Bid price to set 6	6'x5' cellar, 80' of 16" conductor, Cement	conductor and cellar flo	or	\$	21,900.00
Fuel Surcharge:	\$300.00			\$	300.00
				\$	
4				\$	
				\$	
				\$	
				\$	
All more and the second se				\$	
				\$	
				\$	
				\$	
Customer AFE			Total:	\$ 1201	22,200.00
Operator:	Kasey Converse	Approved By:	- Coul	1711/gen	-