KOLAR Document ID: 1695618

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City:	Feet from					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)					
Name:	Datum: NAD27 NAD83 WGS84					
Wellsite Geologist:	County:					
Purchaser:						
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:					
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to: w/ sx cmt.					
Original Comp. Date: Original Total Depth:						
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Paymit #	Chloride content:ppm Fluid volume: bbls					
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	•					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date Recompletion Date	Countv: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	and Percent Additives		
Protect Casi									
Plug Off Zon									
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot	Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)						Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	TAYCEN #2
Doc ID	1695618

Tops

Name	Тор	Datum
Heebner	3812	-1917
Brown Lime	3992	-2097
Lansing	4016	-2121
Stark	4317	-2422
B/KC	4403	-2508
Pawnee	4466	-2571
Cherokee	4514	-2619
Viola	4564	-2669
Simpson Shale	4681	-2786

Form	ACO1 - Well Completion
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	260	Common		2% Gel 3% CC
Production	7.875	5.5	15.5	4738	Pro C	135	10% Salt, 6# Koseal

QUALITY WELL SERVICE, INC.

8177

Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124 Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663 Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

Date 12-7-22	Sec.	Twp. 305	Range ISW		County	State	On Location	Finish		
Lease TAYCEN	W	ell No.	2	Locati	on					
Contractor Mus Fin	~ D	2.16	D. 6 4 10.	4	Owner	Carried in FT		ALC: U		
Type Job SURFACE					To Quality We	ell Service, Inc.				
Hole Size 121/4		T.D.	260'		cementer and	by requested to rent d helper to assist ow	cementing equipmen ner or contractor to d	t and furnish o work as listed.		
Csg. 95/6 23)	Depth	259'		Charge To	Charge				
Tbg. Size		Depth			Street					
Tool		Depth		1	City		State			
Cement Left in Csg.		Shoe Jo	oint ZO		The above was	s done to satisfaction ar	nd supervision of owner	agent or contractor.		
Meas Line		Displace	e 15.3		Cement Amo	unt Ordered Zoo	Sc Z1. GEL 31.	161/21/85		
E	QUIPM	ENT			1/2' OWD	5 /sx Kolstal	2906 21/60	13/11/2P		
Pumptrk 9 No.					Common	3250		US +0125		
Bulktrk 12 No.					Poz. Mix					
Bulktrk /5 No.					Gel.	K	THE PERSON			
Pickup No.					Calcium	M				
JOB SER	VICES 8	& REMA	RKS		Hulls					
Rat Hole					Salt			, with		
Mouse Hole					Flowseal	63'				
Centralizers					Kol-Seal	1000 #		New York		
Baskets					Mud CLR 48	OWE 1001				
D/V or Port Collar					CFL-117 or (CD110 CAF 38				
Kun 65+3 B5/8	Z3 4	C59	SET 0 2	591	Sand					
STATUTOSG CSG	on K	30+101	m		Handling 2	375				
Hook up to CSE	1 & B	REDK	circula	14	Mileage 2	5/9375				
START POMPING	HZ9			1		FLOAT EQUIPMI	ENT			
STAGE MIX PUR	20 2	005	CLEAD OF	96/GIL	Guide Shoe					
STATE MIX Bomp	175	64 7	toild 14.8.	TOAL	Centralizer					
STALT DISP			and the same		Baskets					
Ph/ DOWN 15.3	1861 Y	ofil			AFU Inserts					
Close Value on CS6					Float Shoe					
Good Circ thru JOB CMT 19 CELLAR					Latch Down					
FEI LET SET	45 m	in				the wife of	d general de la			
TOP OFF 504	Com	100 2	1. (El 31.6)	1/6.61	SERVICE	SpV				
					Pumptrk Chai	rge SURFACE		La		
THEN KYOU	400				Mileage 75	S - miles - miles				
PIEAR CAIL	AGA,	(1)					Tax			
1000 m	K X	2					Discount			
Signature College	15						Total Charge			

QUALITY WELL SERVICE, INC.

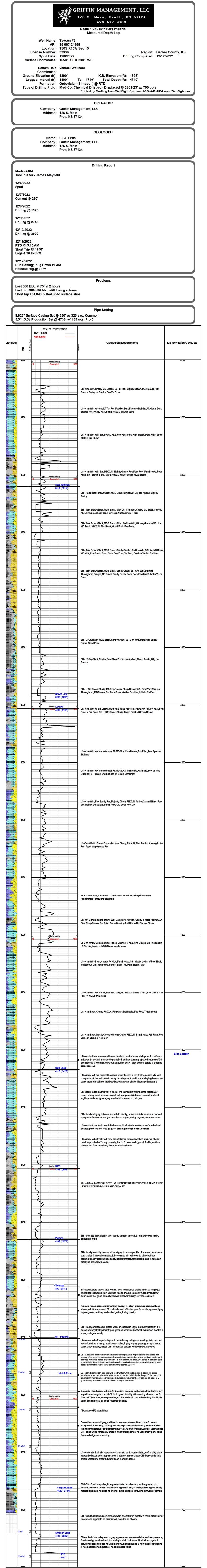
8185

Taylor Printing, Inc.

Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124 Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663 Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

10	Sec.	Twp.	Range	12	County	State	On Location	Finish	
Date 12-12-22	15	300	15W	ph	EDE	K)			
Lease AMEN	We	ell No.	2	Location	on				
Contractor Well De B B B B B B B B B B B B B B B B B B					Owner				
Type Job Longtaing			4		You are here	ell Service, Inc. by requested to rent	cementing equipmen	t and furnish	
Hole Size 778		T.D.	4140		cementer and	d helper to assist owr	ner or contractor to d	o work as listed.	
Csg. 5/2		Depth	4739		Charge To	GRIFFIN			
Tbg. Size		Depth		11	Street				
Tool		Depth			City		State		
Cement Left in Csg.		Shoe Jo	oint 7.44		The above wa	s done to satisfaction an	d supervision of owner	agent or contractor.	
Meas Line		Displace	e 2.59		Cement Amo	ount Ordered 1755	Pool 2/fel	109.5017	
	EQUIPM	ENT			5 Kc Kolser	ol. 61. C16A .251	CAIP 25"/41	25	
Pumptrk & No.					Common	75 5			
Bulktrk No.		5			Poz. Mix				
Bulktrk No.					Gel. 32	29#			
Pickup No.			*		Calcium				
JOB SER	RVICES 8	REMA	RKS		Hulls				
Rat Hole 305c					Salt 964*				
Mouse Hole					Flowseal 44				
Centralizers 7 EA H	2-3-4	-5-6.	.7		Kol-Seal	375#			
Baskets					Mud CLR 48	500 GL			
D/V or Port Collar					CFL-117 or (CD110 CAF 38	16A 99 #		
Run # 5/2/	15.54	36 5	CTO		Sand CC-	199L C	41P 41"		
STAU CSG CSG ON	Balt	om f	TAG	1	Handling 2	117			
Hook up to CSG J	19690	3411 ·	Break cial	Disk	Mileage 25	5/ 5425			
STAR ROMOING 10	Bbls H	3/26	BOLIME 10 BH	LHZ	51/	2 FLOAT EQUIPME	ENT		
Plub D-H 308					Guide Shoe H+ M EA				
START MIK Pump	1455	Sh 1/20	1612212	14.81/61	Centralizer	7 EA			
SHUT DOWN WASHIN	tek	REI	ASE 5/2 L	006	Baskets				
STAR DISD W 12:11	KLL				AFU Inserts				
LIFE PS: 97 out	5501				Float Shoe	I EA			
Pluk Day 100' 1135 Block					Latch Down / EA				
Pling OSL MOOT					SERVICE	Supy 11	EA .		
RELEASE! HELD 3/4 1	BH BA	cit			LMV	25		TO THE PARTY OF TH	
Good circ thro 203					Pumptrk Charge / 5				
THOULYOU					Mileage 5	50		United the State of the State o	
PEAGE (Q 11 Q	GAN					Tax		
TMAN	Mile K	(JAK)	A CONTRACT				Discount	MULTINALE.	
X Signature	provide !	NA PART					Total Charge		



Griffin Management, LLC Taycen #2

12/12/22

Murfin Rig 104

Ran 112 joints of new 5 ½" 15.5 # casing totaling 4,739.69'. PBTD: 4,732.25'. RU to break circulation for one hour.

RU Quality well service and cemented with 145 sks Pro C cement with 10% salt, 2% gel and 6# Koseal.

Plug down and held at 11:15 am.

Plug rathole with 30 sks cement.

Release rig.

12/16/22

RU CCOS Rig #3

Casing swab well down to 1500' from surface RU Log-Tech and perforated 4540'-4550' 3 SPF TIH W/ 5.5 Model R packer 144 jts 2-7/8" tubing set at 4510' RU swab.

1-FL 900' pull from 2100' rec 1200' 300'free oil

2-FL 1350' pull from 2400' rec 1050' 30% oil

3-FL 1600'pull from 2800' rec 1200' water

4-FL 500' pull from 1500' rec 1000' 35% oil rec 27bbls

Well kicked off start flow testing

12/17/2022
Well still flowing to frac tank RD move off

02/16/2023 MIRU CCOS Rig #3 SD

02/17/2023

Shut in Well RU N5 slickline to run Paraffin knife and gauge ring cleaned up tubing to SN SIP 520psi RD N5 slickline Hot oiled lead line from well to tank battery hooked well up to tank blew down to tank till well kicked off making oil turn down lead line flowing to stock SD

02/21/2023

Blow well down to tank. Release packer let equalize Run 4 joints in hole land tubing. RU Swab 1-Fl 2800' pulled from 3200' Rec 400' gassy oil 2-Fl 3000' pulled from 4000' Rec 1000' 300' oil 700' water 3-Fl 3200' pulled from 4200' Rec 1000' trashy water

3-FI 3200' pulled from 4200' Rec 1000' trashy water 4-FI 3400' pulled from 4600' Rec 1200' Trashy water Light Blow on casing

5-FL 3600' pulled from SN Rec 1000' Trash water Rec 22.5 bbls for hour

6-FI 3600' pulled fron Sn Rec 1000' TW Strong blow on casing.

7-Fl 3800' pulled from SN Rec 800' TW

8-FL 4100' pulled from Sn Rec 500' Show of oil shut casing in

9-Fl 4300' Pulled from SN Rec 300' Show of oil 110 psi on Casing REC 13.5 bls for hour

10-Fl 3800' pulled from Sn Rec 800' TOB oil 200 psi on CSG

11-Fl 3500' pulled from 4500' Rec 1000' 22% OIL 220 PSI on CSG

12-Fl 3800' pulled from SN Rec 800' 44%' Oil 240 psi on CSG REC. 11.25bbl total REC 47.25bbls

RO to Run pump and rods Total tubing in hole 148x2-7/8" at 4625' JT AVG 31.25 SN

5.5 Short Body model left hand set 4732'
Pump And Rods
2-½"x2"x18' HRFOCSV Back off tool NO tap tool
2'x3/4" pony on pump
9x1-½" Sinker bars
100x3/4" Rods

74x7/8" Rods 2'-8'-8'x7/8" pony rods 26'x1-¼" PR 14'x1-½" HF liner

Load hole long stroke to 500 psi held hang on make up wellhead start pumping down lead line.