

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	PERKINS 6-3
Doc ID	1698111

All Electric Logs Run

Dual Induction
Density Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	PERKINS 6-3
Doc ID	1698111

Tops

Name	Top	Datum
Heebner Shale	4385	(-1817)
Brown Limestone	4525	(-1957)
Lansing / Kansas City	4535	(-1967)
Stark Shale	4874	(-2306)
Base Kansas City	4992	(-2424)
Pawnee	5081	(-2513)
Cherokee Shale	5131	(-2563)
Base Penn Limestone	5232	(-2664)
Mississippian	5254	(-2686)
RTD	5380	(-2812)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	PERKINS 6-3
Doc ID	1698111

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	652	MDC & Common	300	0-4% Gel, 3%CC & 1/2# Flo-seal/sx

QUALITY WELL SERVICE, INC.

8166

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	11-29-22	Sec.	3	Twp.	29S	Range	23W	County	Foro	State	Ks	On Location		Finish	
Lease	PERKINS	Well No.	6-3	Location											
Contractor	JOE DRLG RIG #1												Owner		
Type Job	Surface												To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4	T.D.	659'												
Csg.	95/8 23"	Depth	653'	Charge To Virent Oil Corp											
Tbg. Size		Depth		Street											
Tool		Depth		City State											
Cement Left in Csg.		Shoe Joint	42.63	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	39.06	Cement Amount Ordered 1502 MDC 31 CL 1/2" K											
EQUIPMENT				150x Common 21/2 CL 31/2 CL 1/2" K											
Pumptrk	3	No.		Common 150x											
Bulktrk		No.		11/2 150x											
Bulktrk		No.		Gel. 564"											
Pickup		No.		Calcium 346"											
JOB SERVICES & REMARKS				Hulls											
Rat Hole				Salt											
Mouse Hole				Flowseal 150"											
Centralizers				Kol-Seal											
Baskets				Mud CLR 48											
D/V or Port Collar				CFL-117 or CD110 CAF 38											
Run 15 3/4 95/8 23" CSG SET @ 653				Sand											
START CSG CSG ON Bottom				Handling 332											
Hole up to CSG - Break circ. with 16				Mileage 65 / 12000											
START Pumping H ₂ O				85/8 FLOAT EQUIPMENT											
START mix 1 Pump 150x mdc 31 CL 1/2" PS 12 1/4				Guide-Shoe H ₂ O 1 EA											
START mix 1 Pump 150x Common				Centralizer BATTLE PLATE 1 EA											
21/2 CL 31/2 CL 1/2" PS @ 14.3" / CAL				Baskets 95/8 WOODEN PLUG 1 EA											
SHUT DOWN RELEASE 95/8 WOODEN PLUG				AFU Inserts											
START DMD				Float Shoe											
PLUG DOWN				Latch Down											
Close Valve on csg. 300' 39.06 BHL				SERVICE SW 1 EA											
Bore circ then job				LMV 65											
Circ cut TO RT				Pumptrk Charge SURFACE											
				Mileage 195											
+ Thank you				Tax											
PLEASE CALL AGAIN				Discount											
Signature m.h. Haskins Don Mike Blum				Total Charge											

QUALITY WELL SERVICE, INC.

8182

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	12-9-22	Sec.	3	Twp.	29S	Range	23W	County	Foro	State	Ks	On Location		Finish	
Lease	Perkins	Well No.		Location											
Contractor	DUKE DOLG RG 1												Owner		
Type Job	PTA												To Quality Well Service, Inc.		
Hole Size	7 7/8												You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Csg.													Charge To	VINCENT OIL CORP	
Tbg. Size	4 1/2 DP												Depth		
Tool													City	State	
Cement Left in Csg.													The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line													Cement Amount Ordered	170 x 60/40 4 1/2 CEL	
EQUIPMENT															
Pumptrk	9	No.												Common	102 SK
Bulktrk	15	No.												Poz. Mix	68 SK
Bulktrk		No.												Gel.	58.5 "
Pickup		No.												Calcium	
JOB SERVICES & REMARKS															
Rat Hole	20 SK												Hulls		
Mouse Hole	20 SK												Salt		
Centralizers													Flowseal		
Baskets													Kol-Seal		
D/V or Port Collar													Mud CLR 48		
1st P/L 1590													CFL-117 or CD110 CAF 38		
Pump H2													Sand		
Mix. Pump 50 SK 60/40 4 1/2 CEL													Handling	176	
Disp H2													Mileage	65 / 10000	
2nd P/L 690													FLOAT EQUIPMENT		
Pump H2													Guide Shoe		
Mix. Pump 50 SK 60/40 4 1/2 CEL													Centralizer		
Disp H2													Baskets		
3rd P/L 62'													AFU Inserts		
20 x 60/40 4 1/2 CEL													Float Shoe		
Pls R-M Holes													Latch Down		
														SERVICE SUP 1 EA	
														Pumptrk Charge	PTA
														Mileage	130
THANK YOU PLEASE COME AGAIN															
X Signature <i>[Signature]</i>														Tax	
														Discount	
														Total Charge	



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

200 W Douglas Ave #725
Wichita, KS. 67202

ATTN: Ken LeBlanc

Perkins 6-3

3-29S-23W Ford Co

Start Date: 2022.12.07 @ 07:02:32

End Date: 2022.12.07 @ 16:46:51

Job Ticket #: 69326 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.12.07 @ 17:12:13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69326

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2022.12.07 @ 07:02:32

GENERAL INFORMATION:

Formation: **Miss Dolo**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:52:22

Time Test Ended: 16:46:51

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 5256.00 ft (KB) To 5290.00 ft (KB) (TVD)

Total Depth: 5290.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2568.00 ft (KB)

2556.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 33.82 psig @ 5257.00 ft (KB)

Start Date: 2022.12.07

End Date:

2022.12.07

Start Time: 07:02:33

End Time:

16:46:51

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2022.12.07 @ 09:50:52

Time Off Btm: 2022.12.07 @ 14:23:52

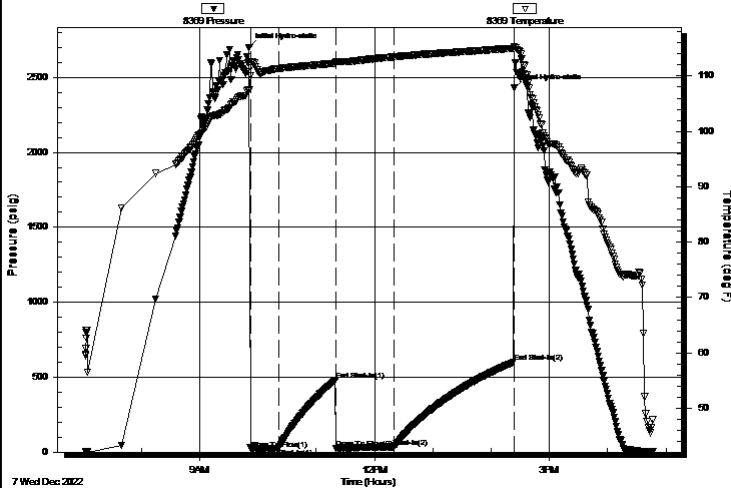
TEST COMMENT: IF: Strong Building Blow built 22.85" (30)

IS: No Blow Back. (30)

FF: Fair Building Blow built 20.53" (60)

FS: No Blow Back. (120)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2700.47	107.58	Initial Hydro-static
2	22.14	111.56	Open To Flow (1)
31	26.45	111.35	Shut-In(1)
89	480.25	112.33	End Shut-In(1)
90	22.59	112.43	Open To Flow (2)
149	33.82	113.46	Shut-In(2)
273	599.94	115.02	End Shut-In(2)
273	2427.12	115.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GOSM 5%G 95%M	0.58
0.00	1197' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69326

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2022.12.07 @ 07:02:32

GENERAL INFORMATION:

Formation: **Miss Dolo**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:52:22

Time Test Ended: 16:46:51

Test Type: Conventional Bottom Hole (Initial)

Tester: Eric Burgess

Unit No: 80

Interval: 5256.00 ft (KB) To 5290.00 ft (KB) (TVD)

Total Depth: 5290.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2568.00 ft (KB)

2556.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 5257.00 ft (KB)

Start Date: 2022.12.07

End Date:

2022.12.07

Start Time: 07:02:45

End Time:

16:47:24

Capacity: 8000.00 psig

Last Calib.: 2022.12.07

Time On Btm:

Time Off Btm:

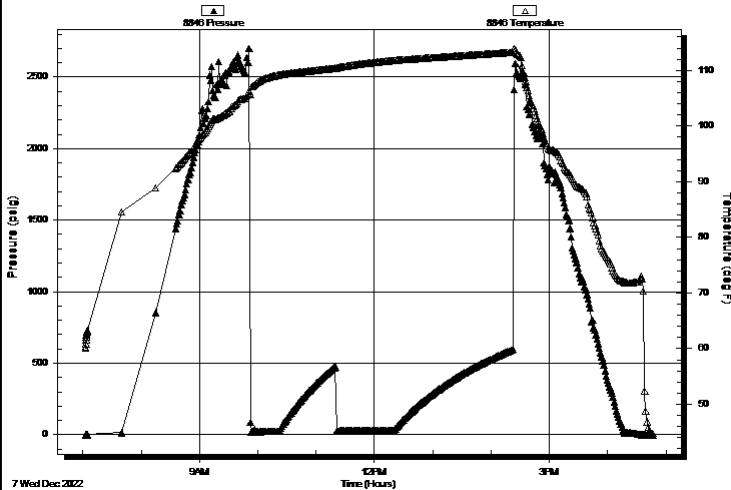
TEST COMMENT: IF: Strong Building Blow built 22.85" (30)

IS: No Blow Back. (30)

FF: Fair Building Blow built 20.53" (60)

FS: No Blow Back. (120)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GOSM 5%G 95%M	0.58
0.00	1197' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69326

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2022.12.07 @ 07:02:32

Tool Information

Drill Pipe:	Length:	5230.00 ft	Diameter:	3.88 inches	Volume:	76.48 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	inches	Volume:	0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	24000.00 lb
					Total Volume:	76.48 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight: Initial	68000.00 lb
Depth to Top Packer:		5256.00 ft					Final	68000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		34.00 ft						
Tool Length:		65.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			5226.00	
Shut In Tool	5.00			5231.00	
Hydraulic tool	5.00			5236.00	
Em Tool	3.00			5239.00	
Jars	5.00			5244.00	
Safety Joint	3.00			5247.00	
Packer	4.00			5251.00	31.00 Bottom Of Top Packer
Packer	5.00			5256.00	
Stubb	1.00			5257.00	
Recorder	0.00	8369	Outside	5257.00	
Recorder	0.00	8846	Inside	5257.00	
Perforations	30.00			5287.00	
Bullnose	3.00			5290.00	34.00 Bottom Packers & Anchor

Total Tool Length: 65.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69326

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2022.12.07 @ 07:02:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.39 in³

Resistivity: ohm.m

Salinity: 5450.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GOSM 5%G 95%M	0.585
0.00	1197' GIP	0.000

Total Length: 40.00 ft

Total Volume: 0.585 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

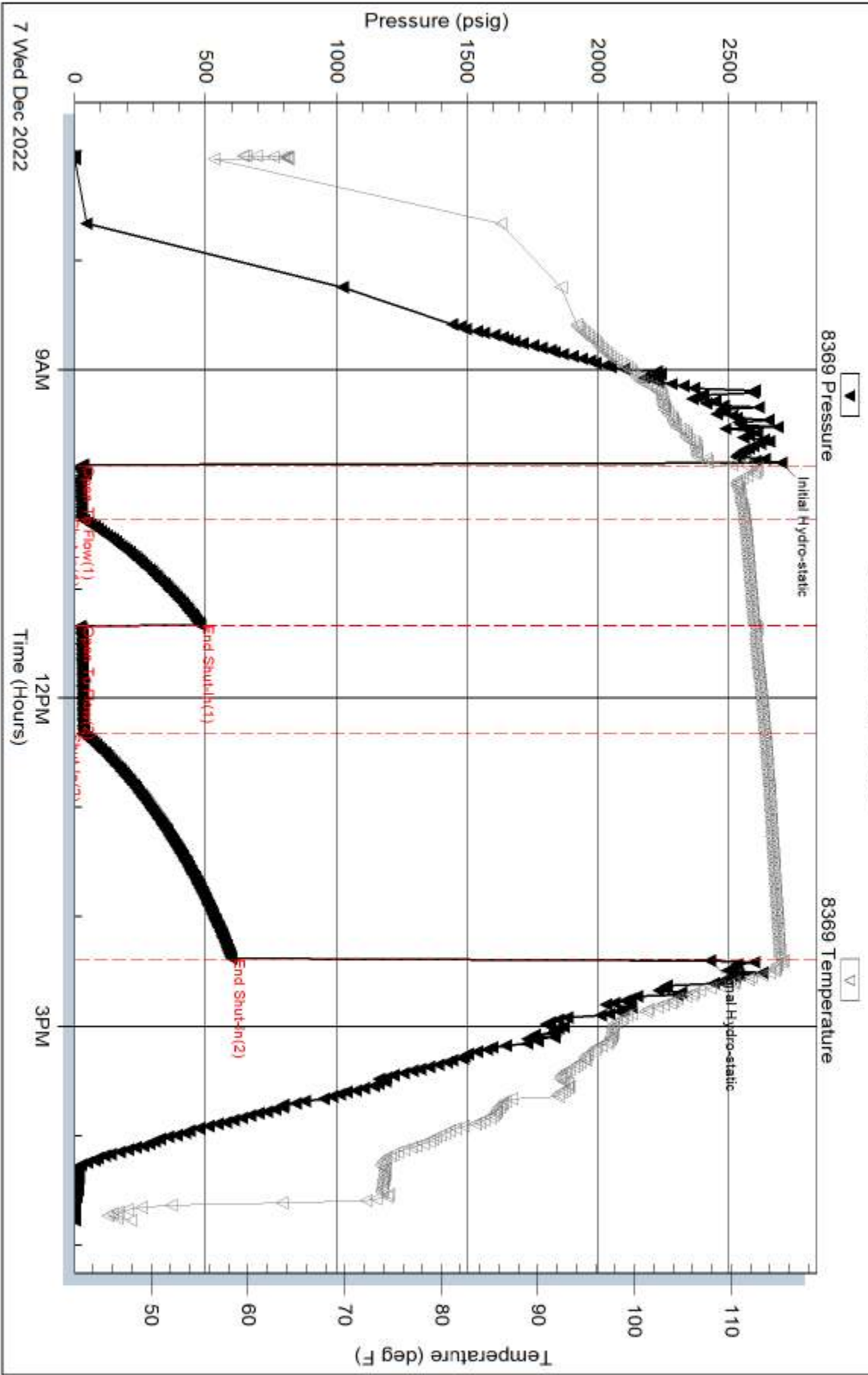
Serial #: 8369

Outside Vincent Oil Corp.

Perkins 6-3

DST Test Number: 1

Pressure vs. Time



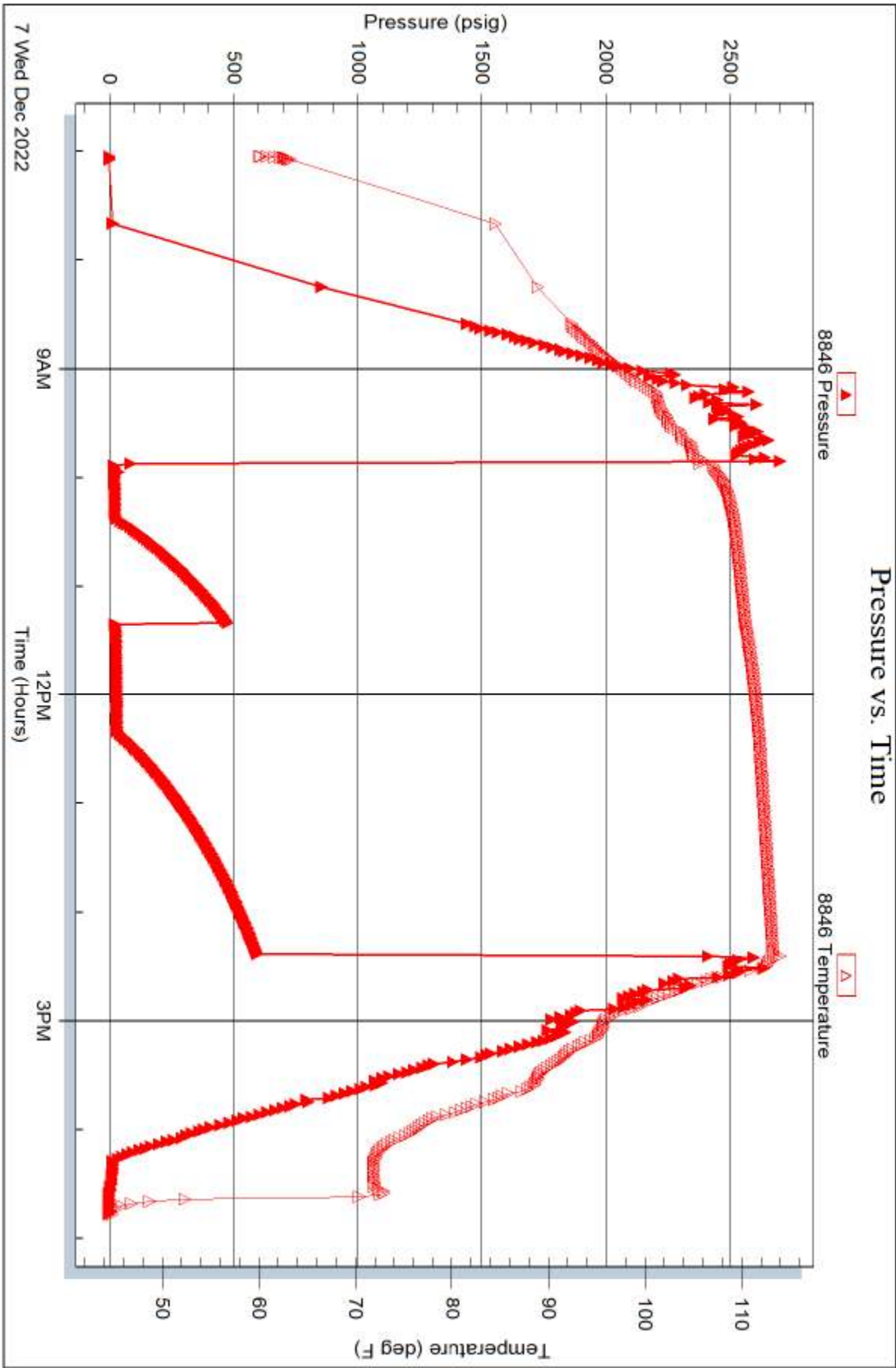
Serial #: 8846

Inside

Vincent Oil Corp.

Perkins 6-3

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69327

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2022.12.08 @ 01:03:31

GENERAL INFORMATION:

Formation: **Miss Dolo**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:04:21

Time Test Ended: 09:19:31

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 5295.00 ft (KB) To 5302.00 ft (KB) (TVD)

Reference Elevations: 2568.00 ft (KB)

Total Depth: 5290.00 ft (KB) (TVD)

2556.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 38.35 psig @ 5296.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.12.08

End Date:

2022.12.08

Last Calib.: 2022.12.08

Start Time: 01:03:32

End Time:

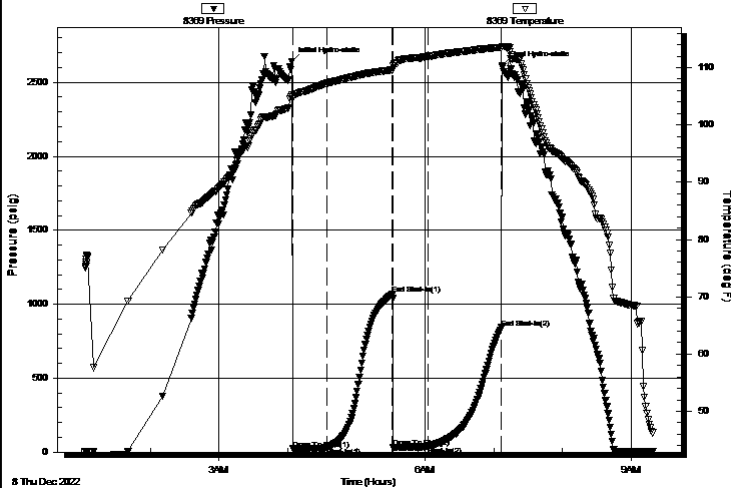
09:19:31

Time On Btm: 2022.12.08 @ 04:03:41

Time Off Btm: 2022.12.08 @ 07:07:21

TEST COMMENT: IF:Weak Building Blow built 1.38" (30)
IS:No Blow Back. (60)
FF:Weak Building Blow built 1.38" (30)
FS:No Blow Back. (60)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2642.43	105.25	Initial Hydro-static
1	21.48	104.61	Open To Flow (1)
31	32.43	107.25	Shut-In(1)
88	1066.60	109.60	End Shut-In(1)
89	34.38	110.25	Open To Flow (2)
119	38.35	111.96	Shut-In(2)
183	840.86	113.53	End Shut-In(2)
184	2614.54	113.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	WCM 65%M 35%W	0.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69327

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2022.12.08 @ 01:03:31

GENERAL INFORMATION:

Formation: **Miss Dolo**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:04:21

Time Test Ended: 09:19:31

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Interval: 5295.00 ft (KB) To 5302.00 ft (KB) (TVD)

Reference Elevations: 2568.00 ft (KB)

Total Depth: 5290.00 ft (KB) (TVD)

2556.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 5296.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.12.08

End Date:

2022.12.08

Last Calib.:

2022.12.08

Start Time: 01:03:55

End Time:

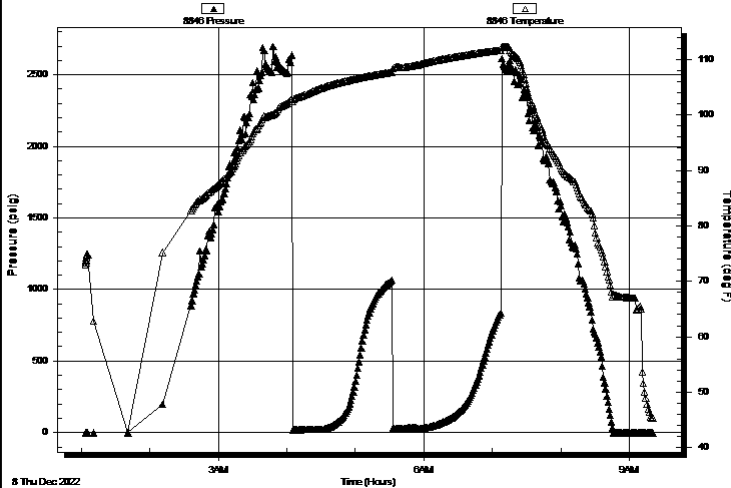
09:20:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Weak Building Blow built 1.38" (30)
IS:No Blow Back. (60)
FF:Weak Building Blow built 1.38" (30)
FS:No Blow Back. (60)

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
35.00	WCM 65%M 35%W	0.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

3-29S-23W Ford Co

200 W Douglas Ave #725
Wichita, KS. 67202

Perkins 6-3

Job Ticket: 69327

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2022.12.08 @ 01:03:31

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 66.00 sec/qt

Water Loss: 10.39 in³

Resistivity: ohm.m

Salinity: 7100.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity: 38000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	WCM 65%M 35%W	0.512

Total Length: 35.00 ft

Total Volume: 0.512 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

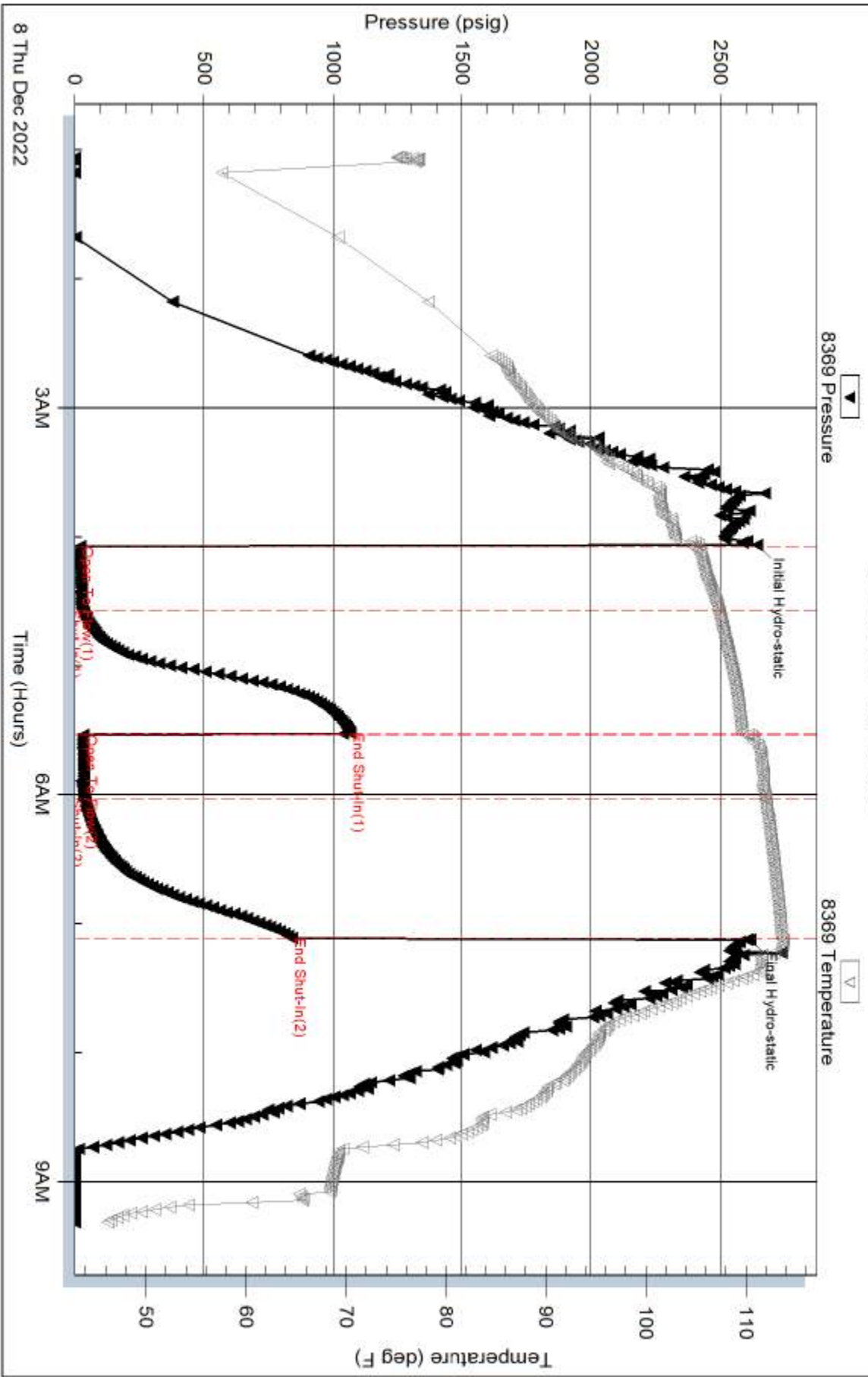
Serial #: 8369

Outside Vincent Oil Corp.

Perkins 6-3

DST Test Number: 2

Pressure vs. Time



Serial #: 8846

Inside

Vincent Oil Corp.

Perkins 6-3

DST Test Number: 2

