

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	CHRISLER-ELLIOTT 21
Doc ID	1701182

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	3084	3086			1000 gal 15% NEFE
4	3138	3144			750 gal 15% NEFE
4	3207	3210			
4	3244	3248			
4	3271	3276			1000 gal 15% NEFE
4	3320	3323			750 gal 15% NEFE
4	3194	3198			400 gal 15% NEFE

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	CHRISLER-ELLIOTT 21
Doc ID	1701182

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	265	Common	200	2% gel, 3% CC
Production	7.825	5.5	14	3547	Lite (Lead), Common (Tail)	300	1/4# floseal (Lead), 2% gel, 10% salt, 5# gilsonite (Tail)
Production	7.825	5.5	14	1074	65/35 lite	145	1/4# floseal

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041

WF

No. 3196

cc: Tony

Date	11-7-22	Sec.	1	Twp.	11	Range	16	County	Ellis	State	KS	On Location		Finish	10:15PM
Lease	Chrysler - Elliott							Location	Fairport - w to the T, 4 1/2 mi						
Well No.	21							Owner	w/into w + nw to well						
Contractor	Southwind #8							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To Berexco LLC.							
Hole Size	12 1/4"							T.D.	268'						
Csg.	8 5/8"							Depth	267'						
Tbg. Size								Depth							
Tool								Depth							
Cement Left in Csg.	20'							Shoe Joint	20'						
Cement Amount Ordered								200 Com 3% cc 2% Gel							
Meas Line	Displace							15 3/4 BLS							
EQUIPMENT															
Pumptrk	16	No.		Cement	Jordan										
Bulktrk	20	No.		Driver	Jim										
Bulktrk	p.u.	No.		Driver	Rick										
JOB SERVICES & REMARKS															
Remarks:	Cement did Circulate														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V. or Port Collar															
FLOAT EQUIPMENT															
Guide Shoe															
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge Surface															
Mileage 26															
Thanks															
Signature Doug Roberts															
Tax															
Discount															
Total Charge															

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TIC T NUMBER 0787

LOCATION Victoria

FOREMAN Tam Williams

WF

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-25	34318	Bowling - <u>Christie Elliott 21</u>	1	11	16	Ellis
CUSTOMER <u>Berema B</u>						
MAILING ADDRESS <u>2900 Bramblewood</u>						
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67206</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
102	<u>Parson V</u>		
4/301	<u>Chen M</u>		
	<u>Tamlin</u>		

JOB TYPE Part collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Successfully replaced. Set up & ran float equipment. Circulate. 1755 ft
Mix 1755 ft 180 30R 15 MH 180 down hole, followed by 1755 ft add.
Work up & displace plug. Plug down 3pm

Thanks Tam & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC003	1	PUMP CHARGE <u>Part collar</u>	\$1850 ⁰⁰	\$1850 ⁰⁰
M001	2.5	MILEAGE	\$4 ⁵⁰	\$112 ⁵⁰
M002	17.5 tons	Ton Mileage <u>Delaware</u>	\$156 ²⁵	\$4156 ²⁵
CB032	1755 ft	class A 10% salt 29 gal 5# Kogal	\$26 ⁵⁰	\$4637 ⁵⁰
	1755 ft	60% CS/39 4# Floprol	\$17 ³⁵	\$3036 ²⁵
FE0033	1	5 1/2" AFK Curde shoe	\$600 ⁰⁰	\$600 ⁰⁰
FE014	19	5 1/2" turbolizers	\$108 ⁰⁰	\$2052 ⁰⁰
FE022	2	5 1/2" baskets	\$385 ⁰⁰	\$770 ⁰⁰
FE051	1	Latex down plug assy 5 1/2"	\$695 ⁰⁰	\$695 ⁰⁰
FE102	R 1	stop ring 5 1/2"	\$35 ⁰⁰	\$35 ⁰⁰
FE090	1	5 1/2" IR Port collar	\$3000 ⁰⁰	\$3000 ⁰⁰
			sub total	\$17,494 ⁵⁰
			less 5% disc.	\$874.72
			sub total	\$14,619 ⁷⁸
			SALES TAX	985.91
			ESTIMATED TOTAL	17605.69

AUTHORIZATION Jon Hayward TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

WF

TICKET NUMBER 0859
LOCATION Victoria
FOREMAN Tom Williams

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-23		Christler Elliot 21				Elbert
CUSTOMER Borexco						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Byron D		
202	Jack T		
	Tom W		

JOB TYPE <u>Pump-Off</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>54" 5 7/8"</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: SeSeeg mooring & set up on well. R. load hole. Pressure up - held 5 psi 100 lbs sand. Pulling & find port collar. Pressure up & opened port collar. The cement will be circulated. Displace to port collar. Shut collar. Run 5 jets. Washed clean. Ran down & circulated sand & plug. Back up more at

Thanks Tom & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL003	1	PUMP CHARGE Port & Callar	\$1150 ⁰⁰	41150 ⁰⁰
MO01	25 miles	MILEAGE	\$6.50	\$162.50
MO02	6.67 tons	Ton Mileage Delivery	\$100 ⁰⁰	\$667 ⁰⁰
CB021	145 gal	60/40 890 1/4" Diesel	\$17.95	\$2602.75
CP005	100 lbs	sa/t	\$4.50	\$450 ⁰⁰
CP017	100 lbs	Sand	\$4.50	\$450 ⁰⁰
MA04	25 miles	Medium Truck charge	\$15.00	\$375.00
			sub total	\$4152.75
			less 5% disc	\$232.63
			sub total	\$4420.12
			SALES TAX	182.23
			ESTIMATED TOTAL	4602.35

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Borexico LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69379

DST#: 1

ATTN: Bryan Bynog

Test Start: 2022.11.12 @ 02:29:00

GENERAL INFORMATION:

Formation: **Lansing A B & C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:15:15

Time Test Ended: 10:03:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Richie Samora

Unit No: 66

Interval: 3055.00 ft (KB) To 3150.00 ft (KB) (TVD)

Total Depth: 3150.00 ft (KB) (TVD)

Hole Diameter: inches Hole Condition: Good

Reference Elevations: 1935.00 ft (KB)

1927.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8355

Press@RunDepth: 96.48 psig @ ft (KB)

Start Date: 2022.11.12 End Date: 2022.11.12

Start Time: 02:29:05 End Time: 10:02:59

Capacity: 8000.00 psig

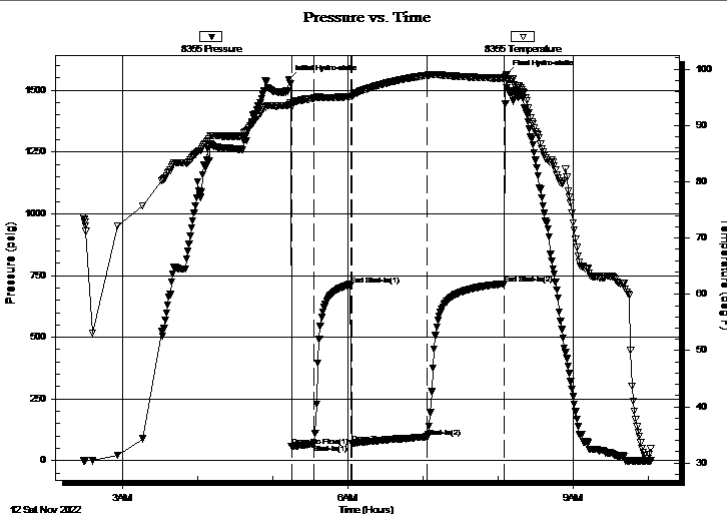
Last Calib.: 1899.12.30

Time On Btm: 2022.11.12 @ 05:13:15

Time Off Btm: 2022.11.12 @ 08:07:00

TEST COMMENT: 15-IF: Fair blow built to 2.72" in H2O
30-ISI: No blow back
60-FF: Fair blow built to 2.72" in H2O
60-FSI: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.22	93.68	Initial Hydro-static
2	58.31	93.27	Open To Flow (1)
20	67.75	94.83	Shut-In(1)
50	713.65	95.13	End Shut-In(1)
50	70.12	95.11	Open To Flow (2)
111	96.48	98.90	Shut-In(2)
172	717.00	98.41	End Shut-In(2)
174	1564.61	98.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SOCM 5%O 95%M	1.33

Gas Rates

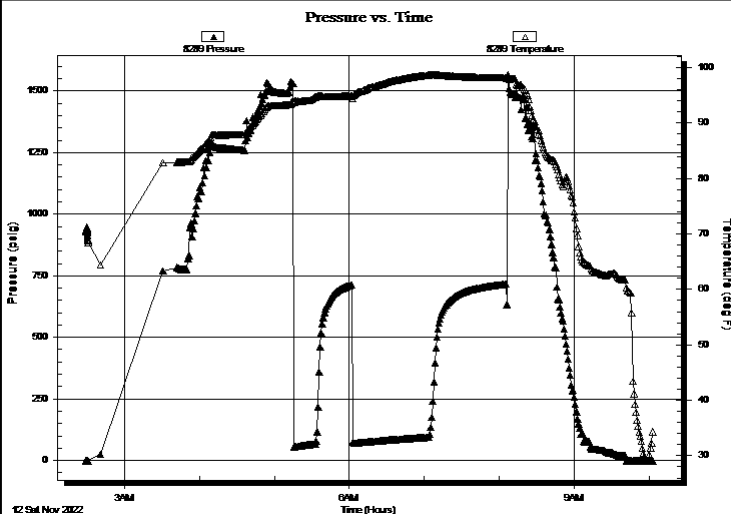
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Test Start: 2022.11.12 @ 02:29:00

KB to GR/CF: 8.00 ft

TEST COMMENT: 15-IF: Fair blow built to 2.72" in H2O
30-IS: No blow back
60-FF: Fair blow built to 2.72" in H2O
60-FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SOCM 5%O 95%M	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Borexico LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69379

DST#: 1

ATTN: Bryan Bynog

Test Start: 2022.11.12 @ 02:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.40 in³

Resistivity: ohm.m

Salinity: 25000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SOCM 5%O 95%M	1.333

Total Length: 95.00 ft

Total Volume: 1.333 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

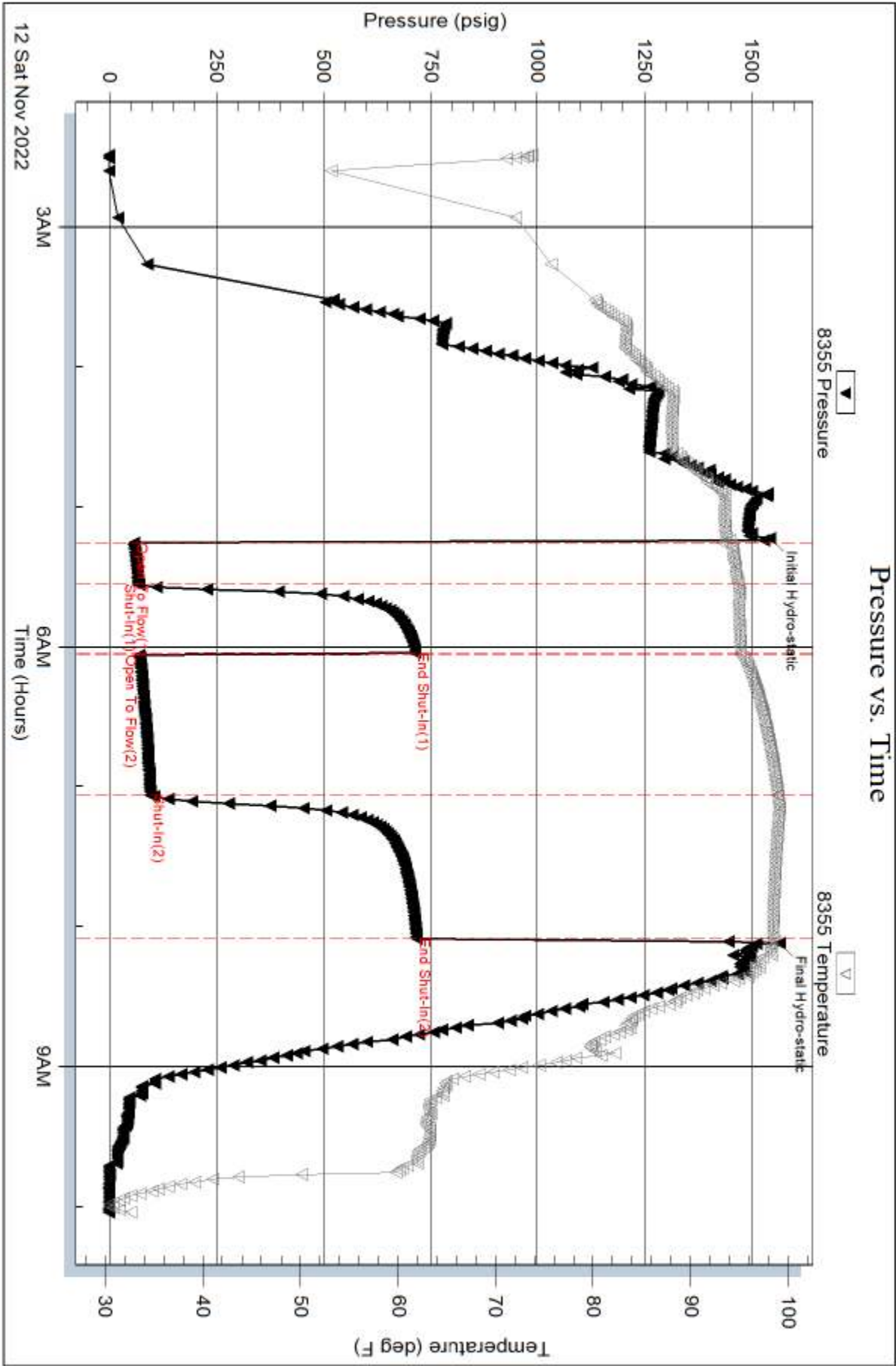
Recovery Comments:

Serial #: 8355

Borexico LLC

Christer Elliott #21

DST Test Number: 1

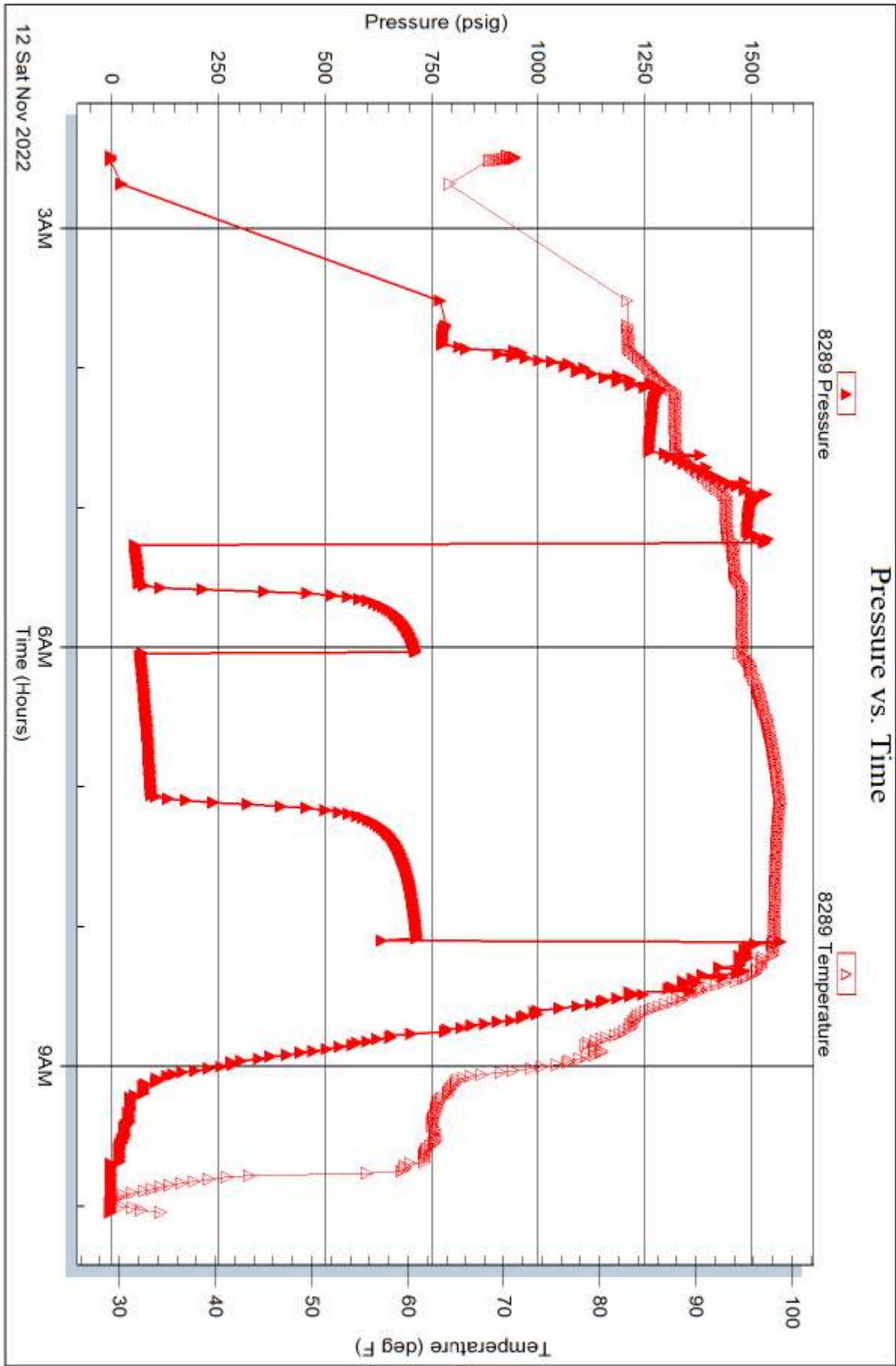


Serial #: 8289

Borexico LLC

Christer Elliott #21

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69380

DST#: 2

ATTN: Bryan Bynog

Test Start: 2022.11.12 @ 20:30:00

GENERAL INFORMATION:

Formation: **E, F & G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:54:15

Time Test Ended: 04:29:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Richie Samora

Unit No: 66

Interval: 3152.00 ft (KB) To 3230.00 ft (KB) (TVD)

Total Depth: 3230.00 ft (KB) (TVD)

Hole Diameter: inches Hole Condition: Good

Reference Elevations: 1935.00 ft (KB)

1927.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8355

Press@RunDepth: 484.30 psig @ ft (KB)

Start Date: 2022.11.12

End Date:

2022.11.13

Start Time: 20:30:05

End Time:

04:29:44

Capacity: 8000.00 psig

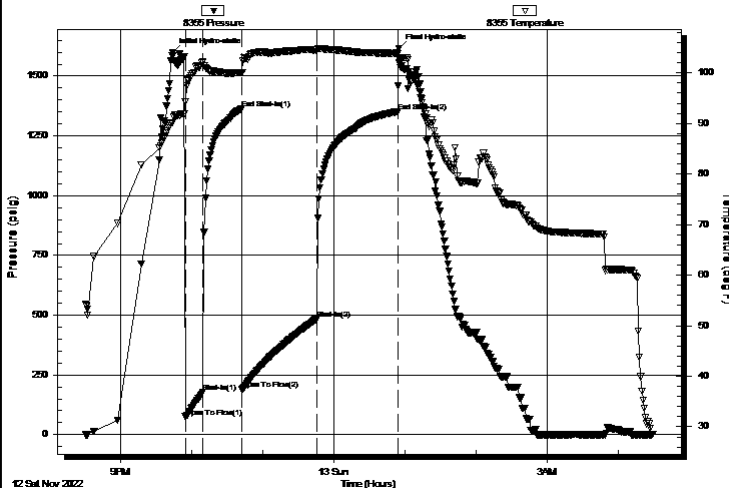
Last Calib.: 1899.12.30

Time On Btm: 2022.11.12 @ 21:43:30

Time Off Btm: 2022.11.13 @ 00:55:00

TEST COMMENT: 15-IF: Strong blow BOB in 3 minutes, built to 32.86"
30-ISI: Half inch blow back
60-FF: Strong blow BOB in 4 minutes, built to 53.84"
60-FSI: 11" blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1597.07	90.27	Initial Hydro-static
11	74.45	94.35	Open To Flow (1)
26	177.72	102.13	Shut-In(1)
59	1363.46	100.06	End Shut-In(1)
59	189.08	100.09	Open To Flow (2)
122	484.30	104.53	Shut-In(2)
191	1351.67	103.88	End Shut-In(2)
192	1615.78	102.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	CO 100%O	0.14
630.00	GOWM 5%G 5%O 70%W 20%M	8.84
126.00	GWOSM 10%G 1%O 79%W 10%M	1.77
214.00	GWM 5%G 1%O 84%W 10%M	3.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69380

DST#: 2

ATTN: Bryan Bynog

Test Start: 2022.11.12 @ 20:30:00

GENERAL INFORMATION:

Formation: **E, F & G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:54:15

Time Test Ended: 04:29:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Richie Samora

Unit No: 66

Interval: 3152.00 ft (KB) To 3230.00 ft (KB) (TVD)

Reference Elevations: 1935.00 ft (KB)

Total Depth: 3230.00 ft (KB) (TVD)

1927.00 ft (CF)

Hole Diameter: inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8289

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.11.12

End Date:

2022.11.13

Last Calib.:

1899.12.30

Start Time: 20:30:01

End Time:

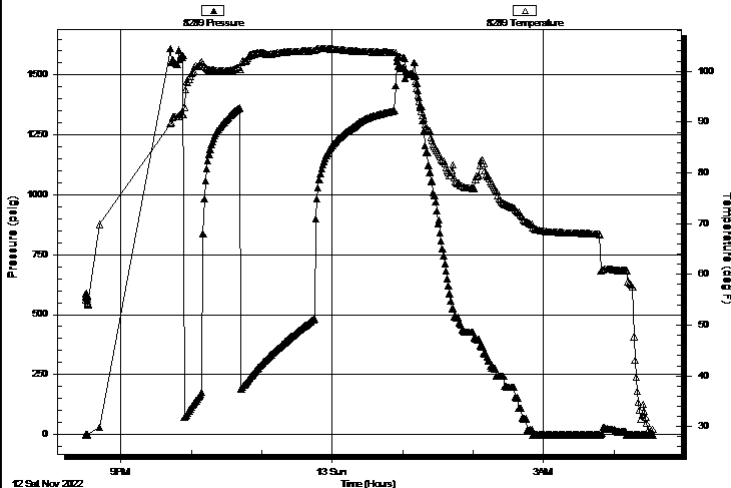
04:33:40

Time On Btm:

Time Off Btm:

TEST COMMENT: 15-IF: Strong blow BOB in 3 minutes, built to 32.86"
30-ISI: Half inch blow back
60-FF: Strong blow BOB in 4 minutes, built to 53.84"
60-FSI: 11" blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
10.00	CO 100%O	0.14
630.00	GOWM 5%G 5%O 70%W 20%M	8.84
126.00	GWOSM 10%G 1%O 79%W 10%M	1.77
214.00	GWM 5%G 1%O 84%W 10%M	3.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69380

DST#: 2

ATTN: Bryan Bynog

Test Start: 2022.11.12 @ 20:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.40 in³

Resistivity: ohm.m

Salinity: 25000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	CO 100%O	0.140
630.00	GOWM 5%G 5%O 70%W 20%M	8.837
126.00	GWOSM 10%G 1%O 79%W 10%M	1.767
214.00	GWM 5%G 1%O 84%W 10%M	3.002

Total Length: 980.00 ft

Total Volume: 13.746 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

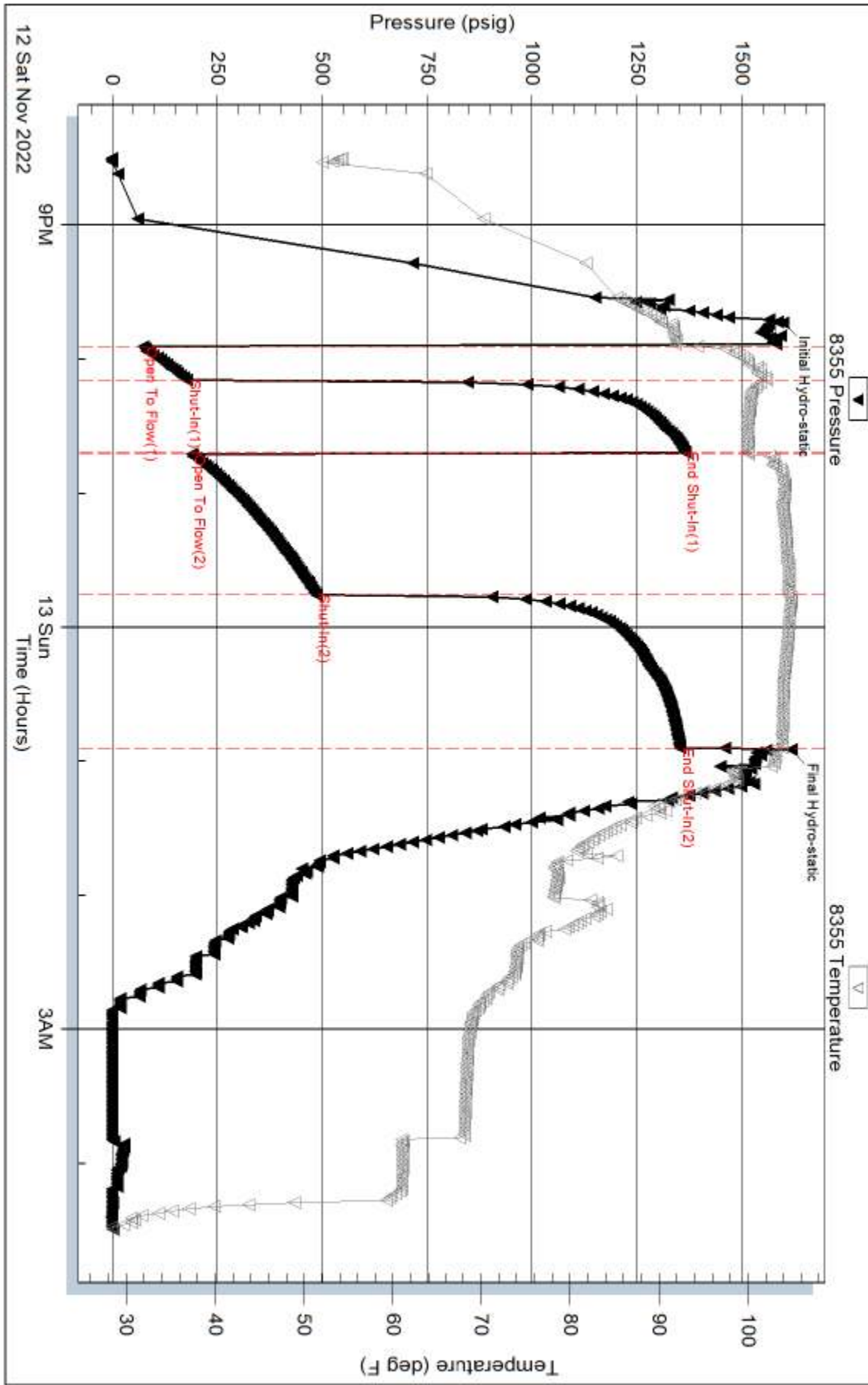
Serial #: 8355

Berexco LLC

Christer Elliott #21

DST Test Number: 2

Pressure vs. Time

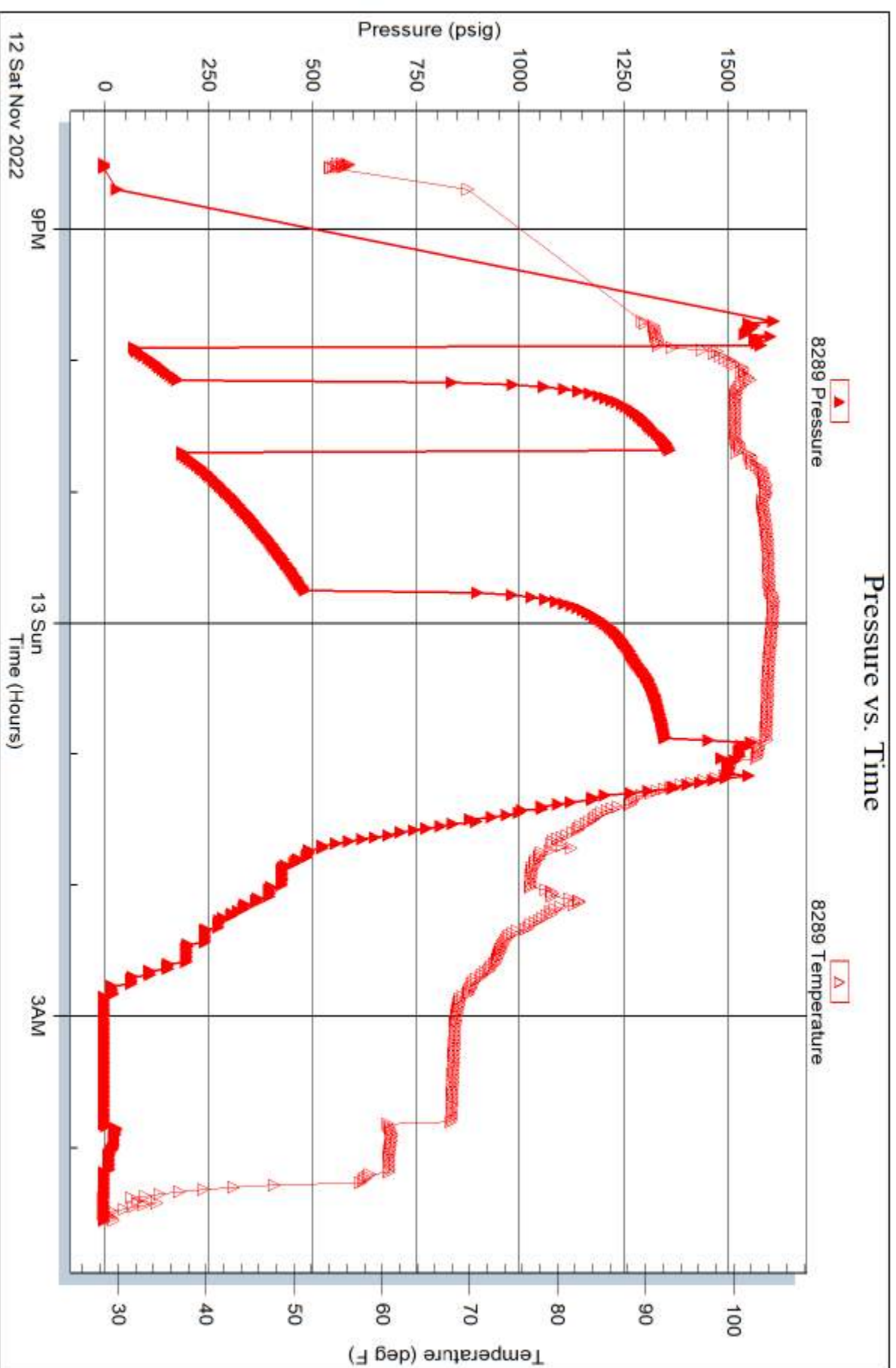


Serial #: 8289

Berexco LLC

Christer Elliott #21

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69381

DST#: 3

ATTN: Bryan Bynog

Test Start: 2022.11.13 @ 14:40:00

GENERAL INFORMATION:

Formation: **I, J, & K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:30

Time Test Ended: 21:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Richie Samora

Unit No: 66

Interval: 3222.00 ft (KB) To 3310.00 ft (KB) (TVD)

Total Depth: 3310.00 ft (KB) (TVD)

Hole Diameter: inches Hole Condition: Good

Reference Elevations: 1935.00 ft (KB)

1927.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8355

Press@RunDepth: 99.76 psig @ ft (KB)

Start Date: 2022.11.13

End Date:

2022.11.13

Start Time: 14:40:05

End Time:

21:24:59

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2022.11.13 @ 16:27:30

Time Off Btm: 2022.11.13 @ 19:39:45

TEST COMMENT: 15-IF: Fair blow , built to 2"
30-ISI: No blow back
60-FF: Fair building blow , built to 4"
60-FSI: No blow back

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1697.15	88.87	Initial Hydro-static
13	54.02	90.48	Open To Flow (1)
31	67.60	92.69	Shut-In(1)
66	1098.76	93.37	End Shut-In(1)
66	69.14	93.26	Open To Flow (2)
122	99.76	95.21	Shut-In(2)
186	1081.83	96.67	End Shut-In(2)
193	1624.53	97.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUD 99% M 1%W	0.84
30.00	WM 80%M 20%W	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69381

DST#: 3

ATTN: Bryan Bynog

Test Start: 2022.11.13 @ 14:40:00

GENERAL INFORMATION:

Formation: **I, J, & K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:40:30

Time Test Ended: 21:25:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Richie Samora

Unit No: 66

Interval: 3222.00 ft (KB) To 3310.00 ft (KB) (TVD)

Reference Elevations: 1935.00 ft (KB)

Total Depth: 3310.00 ft (KB) (TVD)

1927.00 ft (CF)

Hole Diameter: inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8289

Press@RunDepth: psig @ ft (KB)

Start Date: 2022.11.13

End Date:

2022.11.13

Capacity: 8000.00 psig

Last Calib.:

1899.12.30

Start Time: 14:40:01

End Time:

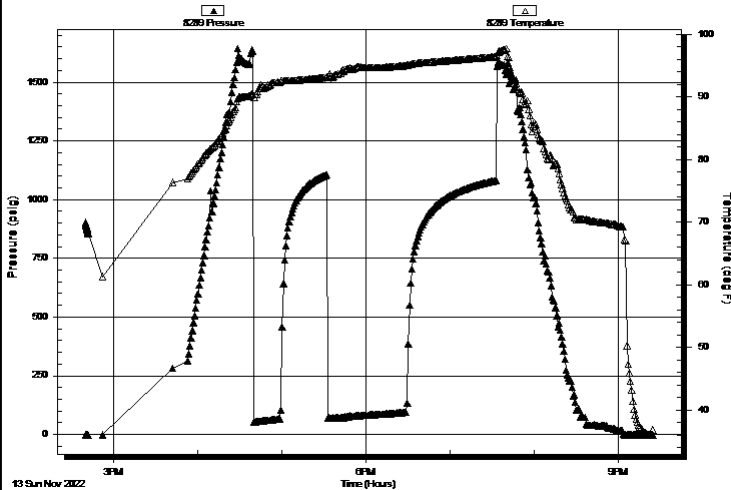
21:25:00

Time On Btm:

Time Off Btm:

TEST COMMENT: 15-IF: Fair blow , built to 2"
30-ISI: No blow back
60-FF: Fair building blow , built to 4"
60-FSI: No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUD 99% M 1%W	0.84
30.00	WM 80%M 20%W	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

1-11s-16w/Ellis county

2020 N Bramblewood
Wichita KS 67206

Chrisler Elliott #21

Job Ticket: 69381

DST#: 3

ATTN: Bryan Bynog

Test Start: 2022.11.13 @ 14:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 9.19 in³

Resistivity: ohm.m

Salinity: 25000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MUD 99% M 1%W	0.842
30.00	WM 80%M 20%W	0.421

Total Length: 90.00 ft

Total Volume: 1.263 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

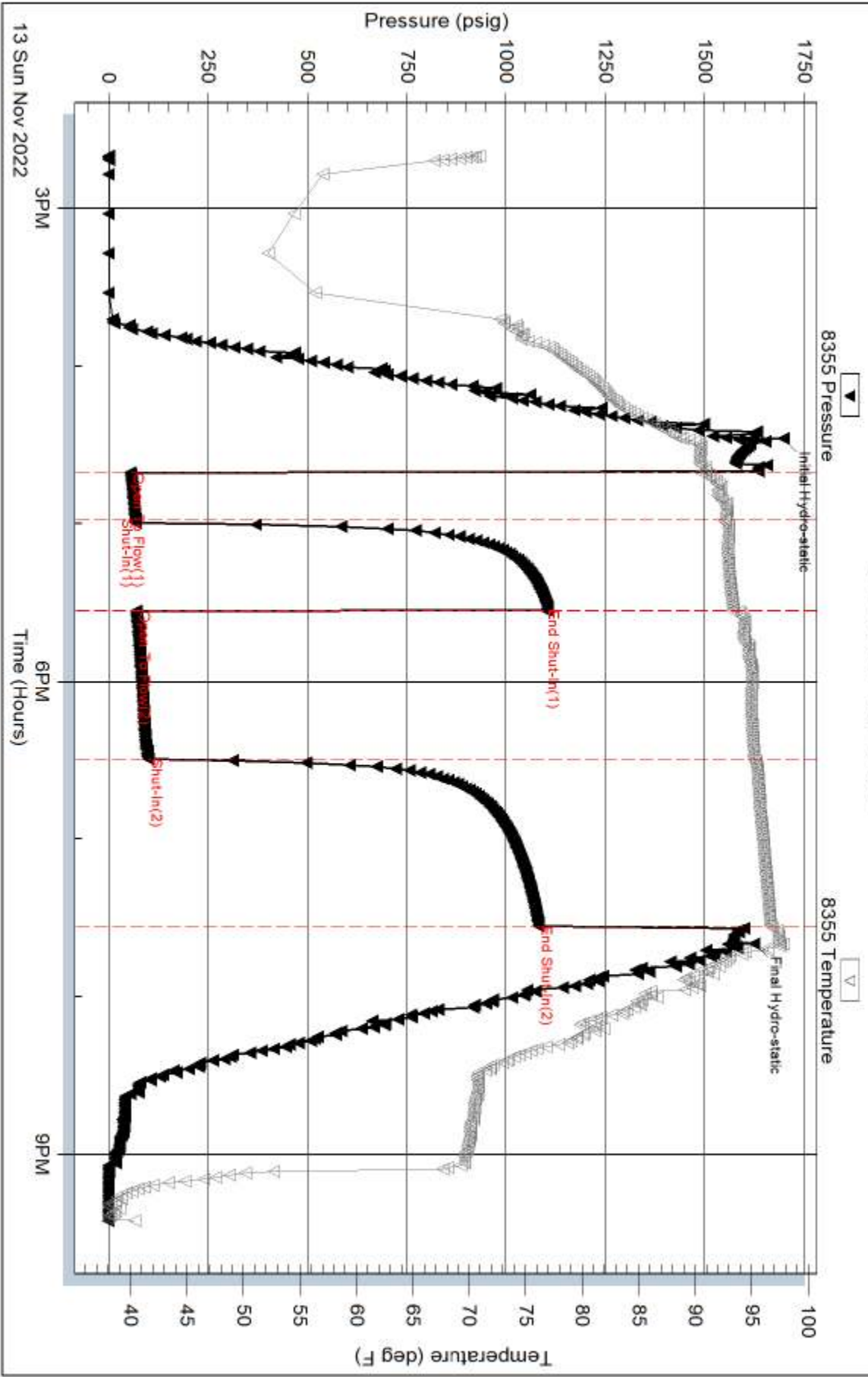
Serial #: 8355

Berexco LLC

Christer Elliott #21

DST Test Number: 3

Pressure vs. Time

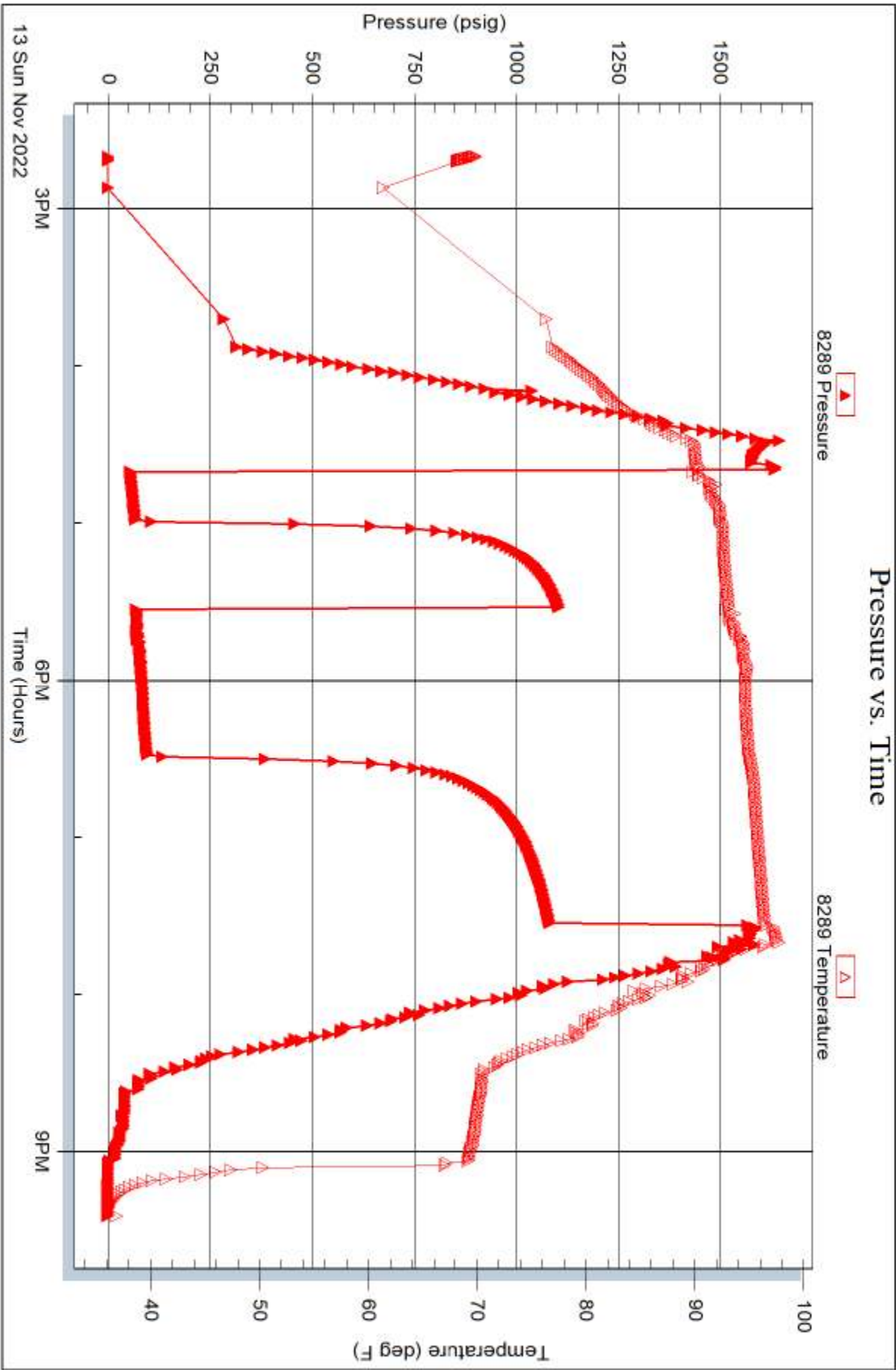


Serial #: 8289

Berexco LLC

Christer Elliott #21

DST Test Number: 3



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: CHRISLER ELLIOTT # 21

Location: SENESWSE SECTION 1 T11S-R16W ELLIS COUNTY, KANSAS

Licence Number: 15-051-27062

Region: MID-CONTINENT

Spud Date: 11-3-2022

Drilling Completed: 11-15-2022

Surface Coordinates: 715' FSL & 1465' FEL

Bottom Hole

Coordinates:

Ground Elevation (ft): 1927

K.B. Elevation (ft): 1937

Logged Interval (ft): 2700 To: 3550

Total Depth (ft): 3550

Formation: LKC & ARBUCKLE

Type of Drilling Fluid: GEL CHEMICAL

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.

Address: 2020 N. Bramblewood
Wichita, Kansas 67206

GEOLOGIST

Name: William B. Bynog

Company:

Address: P.O.Box 687
Pinecliffe, Co. 80471

Tops

FORMATION TOPS

Tops on log

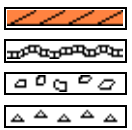
DSTs

DST#1 3055-3150', 3152-3230', DST#3 3222-3310'

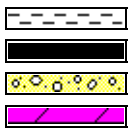
Remarks

RAN PRODUCTION CASING

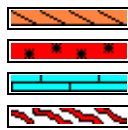
ROCK TYPES



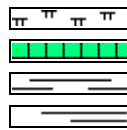
Anhy
Bent
Brec
Cht



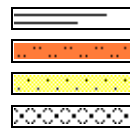
Clyst
Coal
Congl
Dol



Gyp
Igne
Lmst
Meta



Mrlst
Salt
Shale
Shcol



Shgy
Sltst
Ss
Till

ACCESSORIES

MINERAL

Anhy
 Arggrn
 Arg
 Bent
 Bit
 Breclrag
 Calc
 Carb
 Chtdk
 Chtlit
 Dol
 Feldspar
 Ferrpel
 Ferr
 Glau

Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr
 Salt
 Sandy
 Silt
 Sil
 Sulphur
 Tuff

Gyp
 Hvymin
 Kaol
 Marl
 Minxl
 Nodule
 Phos
 Pyr
 Salt
 Sandy
 Silt
 Sil
 Sulphur
 Tuff

FOSSIL

Algae
 Amph
 Belm
 Bioclst
 Brach
 Bryozoa
 Cephal
 Coral
 Crin
 Echin
 Fish
 Foram
 Fossil
 Gastro
 Oolite

Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom

Ostra
 Pelec
 Pellet
 Pisolite
 Plant
 Strom

STRINGER

Anhy
 Arg
 Bent
 Coal
 Dol
 Gyp
 Ls
 Mrst

Sltstrg
 Ssstrg

TEXTURE

Boundst
 Chalky
 Cryxln
 Earthy
 Finexln
 Grainst
 Lithogr
 Microxln
 Mudst
 Packst
 Wackest

OTHER SYMBOLS

POROSITY

Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint

Vuggy

Vuggy

SORTING

Well
 Moderate
 Poor

ROUNDING

Rounded
 Subrnd
 Subang
 Angular

Spotted
 Ques
 Dead

Spotted
 Ques
 Dead

EVENT

Rft
 Sidewall

INTERVAL

Dst
 Dst mis-run

OIL SHOW

Even

