KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36079
Name: 327th Farm, LLC
Address 1: 7240 West 98th Terr
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 + __ __ __ __
Contact Person: Phillip Frick
Phone: (913) 428-8278
Lease Name: FEEBECK 2
Well Number: W-6

API No.: 15-121-27786-00-00
Permit No: E28346.7
Reporting Year: 2024
(January 1 to December 31)

SW - SW - NE - SE Sec. 30 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1556 feet from ☐ N / ☑ S Line of Section
1165 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	67	350	0	0	31
February	298	350	0	0	29
March	270	350	0	0	31
April	303	350	0	0	30
May	266	350	0	0	31
June	273	350	0	0	30
July	286	350	0	0	31
August	248	350	0	0	31
September	311	350	0	0	30
October	344	350	0	0	31
November	298	350	0	0	30
December	356	350	0	0	31
TOTAL	3320		0		

Submitted Electronically