KOLAR Document ID: 1805951

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l API No	o. 15 -						
Name:				Spot Description:						
Address 1:										
				Feet from						
City:	State:	Zip:+		Feet from East / West Line of Section						
Contact Person:			Footag	Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )				NE NW SE SW						
Water Supply Well	Other:	OG D&A Cathod SWD Permit #:	County	County: Well #:						
ENHR Permit #:	Gas St	orage Permit #:	Date V	Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes	No The pl	The plugging proposal was approved on: (Date)						
Producing Formation(s): List	•	,	I *		(KCC <b>District</b> Agent's Name)					
Depth t	•	om: T.D	Pluggii	Plugging Commenced:						
Depth t	•	om: T.D	Pluggii	ng Completed:						
Depth t	o Top: Bott	om: T.D								
Show depth and thickness of	all water, oil and gas forn	nations.								
Oil, Gas or Wate	er Records		Casing Record (S	sing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
	. 0	ged, indicating where the muc of same depth placed from (bo	•		ods used in introducing it into the hole. If					
Plugging Contractor License		Name:	me:							
Address 1:			Address 2:							
City:			State: _		Zip:+					
Phone: ( )										
Name of Party Responsible for	or Plugging Fees:									
State of	County,		, ss.							
			Employee of Operator or	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | gesi@geserve.com

			F	RACTURING		ACID	CEMENT		ROGEI	N			
BID #:	9415			<b>AFE#/PO#:</b> 0							Ver man		
TYPE / PUF	RPOSE OF JO	OB:	PLU	IG/PTA	i/PTA			SERVICE POINT: Liberal, KS					
CUSTOMER: Hartman Oil								C.C Betts #2					
ADDRESS:			105	00 E. Berkeley I	Pkwy		LOCATION: Garden City, Kis.						
CITY:		Wich		STATE: Kansas ZIP: 67206				ney					
DATE	OF SALE	12/6/	2024										
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED					UNIT	PRICE	AM	OUNT	
90	1000	L	Mile	Mileage - Pickup - Per Mile						\$5.69	\$	512.10	
180	1010	L	Mile	Mileage - E	quipment	Mileage - Pe	r Mile		-	\$8.89	\$	1,600.20	
1	5622	L	Per Well	Pumping Service Charge -1					\$2,	361.56	\$	2,361.56	
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		r i				Subto	otal for Pumping 8	& Equipment	Charge	es	\$	4,473.86	
QTY.	CODE	YD	UNIT	MATERIALS				UNIT PRICE		AMOUNT			
225	5635	L	Per Sack	Cement - C	lass A (LB	3)			-	\$24.01	\$	5,402.25	
4	5751	L	Per Gal.	C-41L Defo	amer Liqu	id				\$49.60	\$	198.40	
50	5862	L	Per Lb.	Cottonseed Hulls					\$1.12				
				*									
									-				
						***************************************							
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				, , , , , , , , , , , , , , , , , , ,					<del> </del>				
MANHOURS: 14 # WORK				RKERS: 3	3000000101101001						5,656.65		
Danie	l Beck		WORKERS	T		DISCO	UNT: 10%	DISCO	TAL			0,130.51	
Daniel Beck Phillip Grano					DISCOUNT: 10% DISCO								
Eduardo	Mendoza									-			
STAMPS	& NOTE	S:					As of 9/22/15 any in the invoice date. Af invoice will reflect t	ter 60 days the	count m	nust paid v t will be re	vithin 6 moved	0 days of and the	
							CU	ISTOMER SIG	NATUF	RE & DAT	E		
							Signature:			Date:			
*All account er month or	ts are past di 18% annual	ue net 30 percent	) days following t age rate will be o	he date of invoice harged on all pas	e. A finance ch st due accoun	narge of 1 1/2% ts.	Print Name					7	

# QUASAR ENERGY SERVICES, INC.

**CEMENTING JOB LOG** 

### QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

12/6/24 CEMENTING JOB LOG

#### Company: Hartman Oil Co. Well Name: C.C Betts #2 Type Job: PLUG/PTA AFE #: **CASING DATA** Size: 5 1/2 Grade: Weight: 15.5 Top: **Casing Depths** Bottom: Packer: 800' Tubing: Size: 27/8 Weight: 6.4 Retainer: 1450' Open Hole: Size: T.D. (ft): Perfs: 1100', 600' **CEMENT DATA** Spacer Type: ft 3/sk Amt. Sks Yield 0 Density (PPG) LEAD: Excess Amt. Sks Yield 0 ft 3/ck Density (PPG) TAIL: Class A: Neat Excess 225 Amt. Sks Yield 297 $ft^3/_{sk}$ 1.32 Density (PPG) 14.83 WATER: Lead: gals/sk: Tail: 225 gals/sk: 6.3 Total (bbls): 33.8 Pump Trucks Used: 04, DP03 Bulk Equipment: 229, 660-23 Disp. Fluid Type: Water Amt. (Bbls.) 7.3, 4.6 Weight (PPG): 8.3 **COMPANY REPRESENTATIVE:** Kent **CEMENTER:** Daniel Beck TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Casing Tubing **ANNULUS** TOTAL RATE 8:00 ON LOCATION & SAFETY MEETING 9:14 250 4.5 LOAD BS TO 250PSI 9:22 2.5 GET AN INJECTION RATE / LOADED 2.5BBL 2.5 PRESSURE UP TO 2000PSI 10:01 200 3.8slurry STING OUT PUMP 10SX TAIL @ 14.8# 2.6 10:02 100 2.8 DISPLACE W/ 7.3BBL 10:08 SHUTDOWN / PULL TB 11:26 450 1.5 1.7 GET AN INJECTION RATE / LOADED 1.5BBL 11:27 450 3 1.7 SHUTDOWN / 1.7BPM @ 450PSI 11:33 600 4.7slurry 1.8 PUMP 20SX TAIL @ 14.8# / 800' 11:39 9.4slurry PUMP 40SX TAIL @ 14.8 W/ 50# HULLS 11:45 400 1 2.0 DISPLACE W/ 4.6BBL 11:49 200 4.6 1.7 SHUTDOWN / PULL TB 12:41 50 2 3.2 GET INJECTION RATE / 3.3BPM @ 50PSI 12:46 50 5 3.3 SHUTDOWN / LOADED W/ 2BBL 12:47 50 36.4slurry | 2.8 PUMP 155SX TAIL @ 14.8# / PERFS. @ 600' 13:05 SHUTDOWN / CEMENT TO SURFACE JOB COMPLETE

Hartman Oil Co. C.C Betts #2

