

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

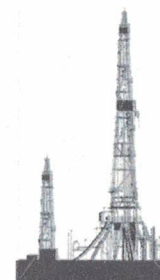
Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Print Name:



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2r

12/6/24

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Hartman Oil Co.				Well Name: C.C Betts #2			
Type Job: PLUG/PTA				AFE #:			
CASING DATA							
Size: 5 1/2		Grade:		Weight: 15.5			
Casing Depths		Top:		Bottom:		Packer: 800'	
Tubing:		Size: 2 7/8		Weight: 6.4		Retainer: 1450'	
Open Hole:		Size:		T.D. (ft):		Perfs: 1100', 600'	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
LEAD:						Excess	
Amt.		Sks Yield	0	ft ³ /sk		Density (PPG)	
TAIL: Class A: Neat						Excess	
Amt.	225	Sks Yield	297	ft ³ /sk	1.32	Density (PPG)	14.83
WATER:							
Lead:		gals/sk:		Tail:	225	gals/sk:	6.3
				Total (bbls):		33.8	
Pump Trucks Used:		04, DP03					
Bulk Equipment:		229, 660-23					
Disp. Fluid Type:		Water		Amt. (Bbls.) 7.3, 4.6		Weight (PPG): 8.3	
COMPANY REPRESENTATIVE: Kent				CEMENTER: Daniel Beck			
TIME		PRESSURES PSI		FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
8:00						ON LOCATION & SAFETY MEETING	
9:14	250			4.5		LOAD BS TO 250PSI	
9:22				2.5		GET AN INJECTION RATE / LOADED 2.5BBL	
				2.5		PRESSURE UP TO 2000PSI	
10:01		200		3.8slurry	2.6	STING OUT PUMP 10SX TAIL @ 14.8#	
10:02		100			2.8	DISPLACE W/ 7.3BBL	
10:08						SHUTDOWN / PULL TB	
11:26		450		1.5	1.7	GET AN INJECTION RATE / LOADED 1.5BBL	
11:27		450		3	1.7	SHUTDOWN / 1.7BPM @ 450PSI	
11:33		600		4.7slurry	1.8	PUMP 20SX TAIL @ 14.8# / 800'	
11:39				9.4slurry		PUMP 40SX TAIL @ 14.8 W/ 50# HULLS	
11:45		400		1	2.0	DISPLACE W/ 4.6BBL	
11:49		200		4.6	1.7	SHUTDOWN / PULL TB	
12:41		50		2	3.2	GET INJECTION RATE / 3.3BPM @ 50PSI	
12:46		50		5	3.3	SHUTDOWN / LOADED W/ 2BBL	
12:47		50		36.4slurry	2.8	PUMP 155SX TAIL @ 14.8# / PERFS. @ 600'	
13:05						SHUTDOWN / CEMENT TO SURFACE	
						JOB COMPLETE	

Hartman Oil Co.

C.C Betts #2

