KOLAR Document ID: 1818094

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32788
Name: Bacon, Van C. dba V & R Oil
Address 1: BOX 316
Address 2:
City: CANTON State: KS Zip: 67428 + 0316
Contact Person: VAN BACON
Phone: (620) 6548116
Lease Name: GINDER
Well Number: 2

API No.: 15-113-00107-00-01
Permit No: E21515.1
Reporting Year: 2024
(January 1 to December 31)

____ - SE - SW - NW Sec. 35 Twp. 17 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
2977 feet from ☐ N / ☑ S Line of Section
4259 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 1050 Additives: CORROSION INHIBITOR
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325				31
February	2175				29
March	2325				31
April	2250				30
May	0				31
June	2259				30
July	2325				31
August	2325				31
September	2250				30
October	2325				31
November	2259				30
December	2325				31
TOTAL	25143		0		

Submitted Electronically