

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

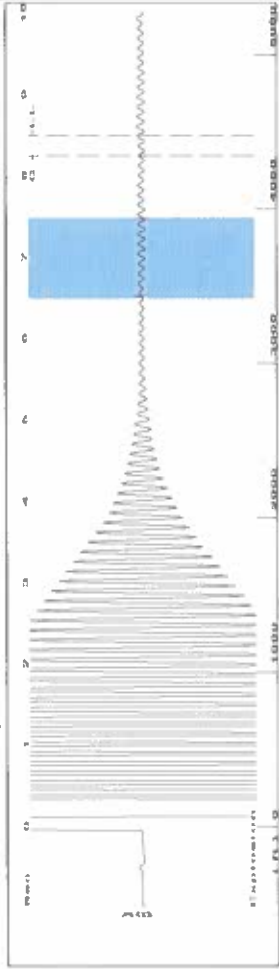
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

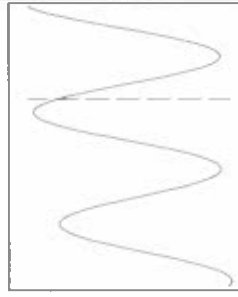
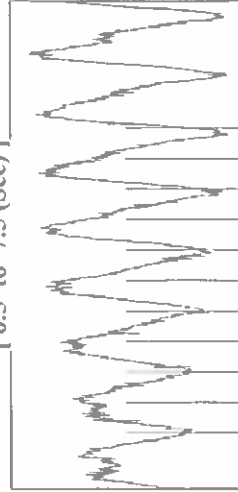
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAD Well: FMU 301 (acquired on: 02/01/25 10:47:19)



Filter Type High Pass Automatic Collar Count Yes Time 8.5 sec
Manual Acoustic Velo 0.12.78 ft/s Manual JTS/sec 15.9744 Joints 141.31 Jts
Depth 4479.52 ft

[6.5 to 7.5 (Sec)]



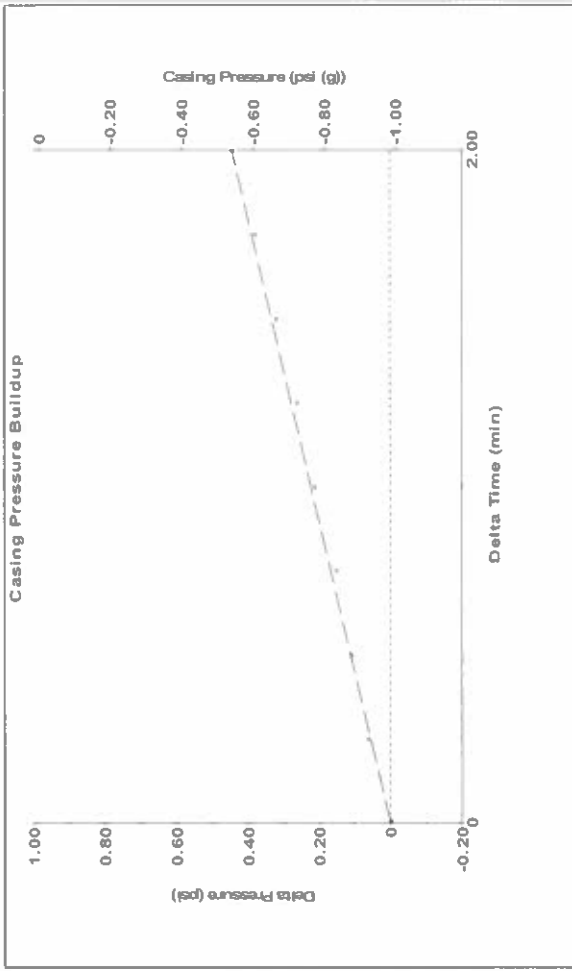
Analysis Method: Automatic

Group: TAD Well: FMU 301 (acquired on: 02/01/25 10:47:19)



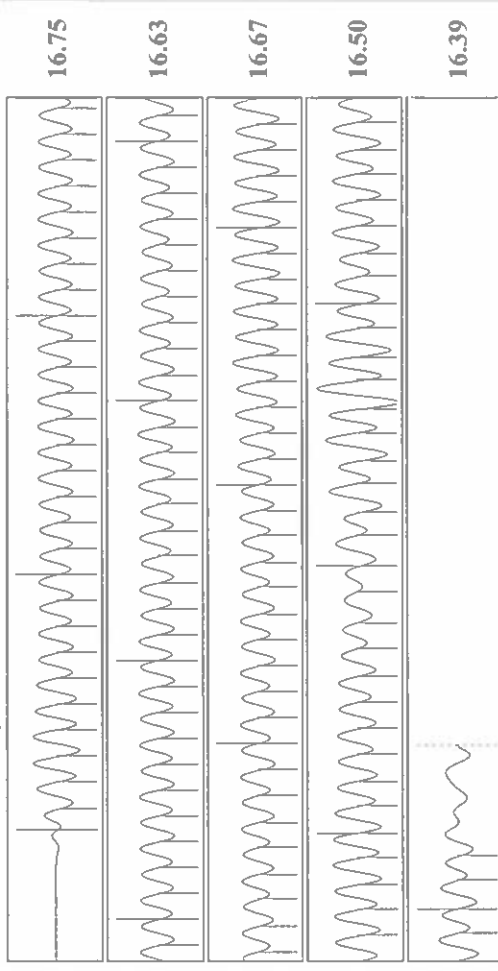
Production	Potential	Casing Pressure	-1.0 psi (g)
Oil	-*- BBL/D	Casing Pressure Buildup	0.446 psi
Water	-*- BBL/D	Gas/Liquid Interface Pressure	2.00 min
Gas	-*- Mscf/D		-*- psi (g)
IPR Method	Vogel		
PBHP/SBHP	-*-		
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	4479.52 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	5196.00 ft
Gas	0.93 Sp.Gr.AIR	Formation Depth	5172.00 ft
Acoustic Velocity	1054.01 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	-*- ft		
Equivalent Gas Free Liquid HT (TVD)	-*- ft		
Acoustic Test			
Producing			
Annular			
Gas Flow	-*- Mscf/D		
% Liquid	100 %		
Pump Intake	-*- psi (g)		
Producing BHP	-*- psi (g)		
Static BHP	-*- psi (g)		

Group: TAD Well: FMU 301 (acquired on: 02/01/25 10:47:19)



Change in Pressure 0.45 psi PT 14654 Range
Change in Time 2.00 min

Group: TAD Well: FMU 301 (acquired on: 02/01/25 10:47:19)



Acoustic Velocity 1054.01 ft/s Joints counted 132
Joints Per Second 16.6247 Jts/sec Joints to liquid level 141.31
Depth to liquid level 4479.52 ft Filter Width 13.9744
Automatic Collar Count Yes Time to 1st Collar 0.304 17.9744 8.244

02/04/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21340-00-01
FMU (Frey Morrow Unit) 301
NE/4 Sec.25-27S-34W
Haskell County, Kansas

Dear Idania Medina:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/10/2026.

Your exception application expires on 02/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier