KOLAR Document ID: 1818309

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: BASE
Well Number: 5

API No.: 15-155-30128-00-01
Permit No: E11618.2
Reporting Year: 2024
(January 1 to December 31)

__ - SE - SW - NE Sec. 36 Twp. 23 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
2967 feet from ☐ N / ☑ S Line of Section
1722 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28830	0	0	0	31
February	24940	0	0	0	29
March	27962	0	0	0	31
April	27330	0	0	0	30
May	24030	0	0	0	27
June	24030	0	0	0	30
July	27683	0	0	0	31
August	26381	0	0	0	31
September	26670	0	0	0	30
October	27280	0	0	0	31
November	21300	0	0	0	30
December	27280	0	0	0	31
TOTAL	313716		0		

Submitted Electronically