KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Paula White
Phone: (316) 265-3311
Lease Name: ARROYO UNIT
Well Number: 21-8

API No.: 15-187-21211-00-01
Permit No: E32845.8
Reporting Year: 2024
(January 1 to December 31)

____ - ____ - NW - SE Sec. 21 Twp. 29 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
1983 feet from ☐ N / ☑ S Line of Section
1986 feet from ☑ E / ☐ W Line of Section
County: Stanton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 12 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9541	650	0	0	22
February	13263	650	0	0	29
March	14468	650	0	0	31
April	11625	650	0	0	27
May	9928	650	0	0	26
June	16942	650	0	0	25
July	14128	650	0	0	31
August	16431	650	0	0	31
September	9568	600	0	0	20
October	12577	600	0	0	29
November	10036	600	0	0	30
December	13062	600	0	0	29
TOTAL	151569		0		

Submitted Electronically