KOLAR Document ID: 1817936

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			 AP	Pl No. 1	5			
Name:				Spot Description:				
Address 1:			_	Sec Twp S. R East West				
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip: +	_					
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW □ SE □ SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I	The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)	by:	by: (KCC District Agent's Name) Plugging Commenced:				
Depth to	Top: Botton	m: T.D	_{Pli}					
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m:T.D		ridgging Completed				
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Reco	rd (Surf	face, Conductor & Produc	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		•	•			ds used in introducing it into the hole. If		
Plugging Contractor License #	::		Name:					
Address 1:			Address 2:					
City:			Sta	ate:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _		, s	is.				
		Γ	Em	Employee of Operator or Operator on above-described well,				
			'	ipioyee of Operator of	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE.	ATMEN1	T REPO	RT	The state of the s		The Real Property lies						
Cus	tomer:	Hess Oil	Compa	iny	Well:	Mary Smith #2			Ticket:	EP15849			
City,	ity, State:				County:		McPherson			12/5/2024			
Fiel	ld Rep:	Adrian			S-T-R:		7 19 2	:W	Service:	PTA			
		nformatio	h		Calculated Slurry - Lead Calculated Slurry - Tail								
Hole Size:					Blend:								
Hole Depth:			Weight: 14.0 ppg			Weight:	PPg						
Casing Size: 5 1/2 in			Water / Sx:		gal / sx		Water / Sx:						
Casing Depth: 3030 ft			Yi			Oft ³ / sx		Yield:					
			2 3/8 in		Annular Bbis / Ft.:	<u> </u>			Annular Bbls / Ft.:				
Depth:		250	250 ft		Depth:		ft		Depth:				
Tool / Packer:					Annular Volume:) bbls Annu		Annular Volume:				
Tool Depth:			ft			Excess:		Excess:					
Displace	ement:	bbls		Telegraph S				Total Slurry:					
TIME	RATE		STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	170	sx	1000	Total Sacks:	0 sx			
111112	ILATE												
			- Safety Meeting: - CIBP set @ 2280' w/ 2 sks Cement on top. Perforated 5 1/2" Casing @ 250'.										
			30.0	30.0						g to 310' w/ 2 3/8" Tubing, TOH w/ Tubing.			
				30.0									
	3.0	150.0	25.0	55.0	Dump 10 gals of rock & 1 sk of sand on top of Rubber plug to build bridge plug. Wait 10 mins. Rig up to 5 1/2" Casing. Break circulation w/ 5 bbl fresh water, Pump additional 15 bbl to clean annulus, Pump 5 bbl Dye water spacer.								
	3.0	150.0	42.0	97.0	Mixed 170 sks 60/40 Pozmix Cement w/ 4% Gel @ 14ppg, yield 1.40 = 42 bbl slurry.								
				97.0									
				97.0	Good cement returns to surface in annulus of 5 1/2" Casing. Shut down. 5 1/2" Casing & Annulus standing full of cement from 250' to Surface.								
				97.0	Witnessed by KCC Agent Jerry Sparling.								
				97.0	Job complete. Rig down.								
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
				97.0									
-				97.0									
				97.0									
	\vdash			97.0									
	-			97.0									
				97.0									
				97.0									
	1	ODE:	/	97.0				Total Inc.					
CREW			UNIT				SUMMAR						
Cementer: David		1006		Average		Average Pressure	Total Fluid						
Pump Operator: Broker				1203		3.0 bpm 150 psi 97 bbls							
Bulk #1: Danny Bulk #2:					1215								

ftv: 16-2022/08/12 mplv: 477-2024/11/12