

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 35276 Name: B & N GAS COMPANY, LLC
Address 1: 1870 XAVIER
Address 2: _____
City: MARION State: KS Zip: 66861 + 9426
Contact Person: Nona Robinson Phone: (620) 382-7565

API No.: 15-115-19327-00-00 Permit No.: D20286.0
SE - SW - NW - SW Sec. 18 Twp. 18 S. R. 5 ☒ East ☐ West
_____ 1335 _____ Feet from ☐ North / ☒ South Line of Section
_____ 4832 _____ Feet from ☒ East / ☐ West Line of Section
Lease: CARLSON C Well No.: 1
County: Marion

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8</u>	<u>na</u>	<u>4.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>152</u>		<u>2752</u>			<u>2750</u>
Sacks of Cement:				<u>250</u>			<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>1350</u>			
Cement Bottom:		<u>152</u>		<u>2752</u>			

Packer Type: fluid packer Set at: 2700

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2876 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 2752 Bottom Feet: 2876 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.48252 Long: -96.92855 Date Acquired: 02/06/2025

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>22</u>	<u>22</u>	<u>22</u>			
Set up 2	<u>35</u>	<u>80</u>	<u>62</u>	<u>62</u>		
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 62 Bbls. to load annulus: 0

Test Date: 02/06/2025 Using: B&N Gas Company LLC Company's Equipment

The zone tested for this well is between 2752 feet and 2876 feet.

The test results were verified by operator's representative:

Name: Robert Robinson Title: Owner Phone: (620) 382-7575

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/06/2026

State Agent: Jerry Sparling Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] [Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.]