

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: _____ Elevation: _____ ☐ GL ☐ KB
Lease Name: _____ Well #: _____
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

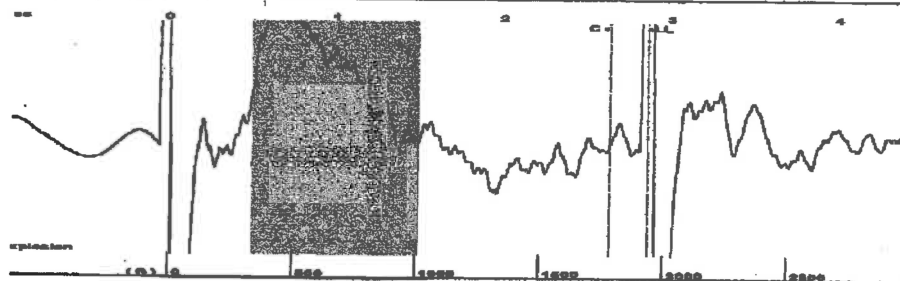
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

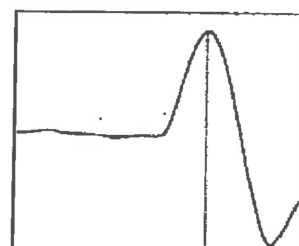
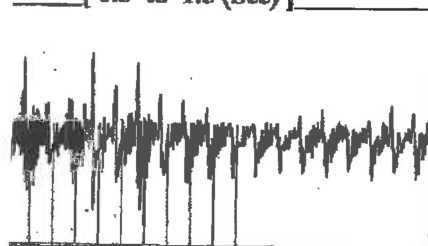
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Radium Well: Leroy B 1-13 (acquired on: 02/05/25 11:41:56)



type High Pass Automatic Collar Count Yes Time 2.862 sec
 Acoustic Veloc: 1354.7 ft/s Manual JTS/sec 21.3675 Joints 61.1231 Jts
 Depth 1937.60 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

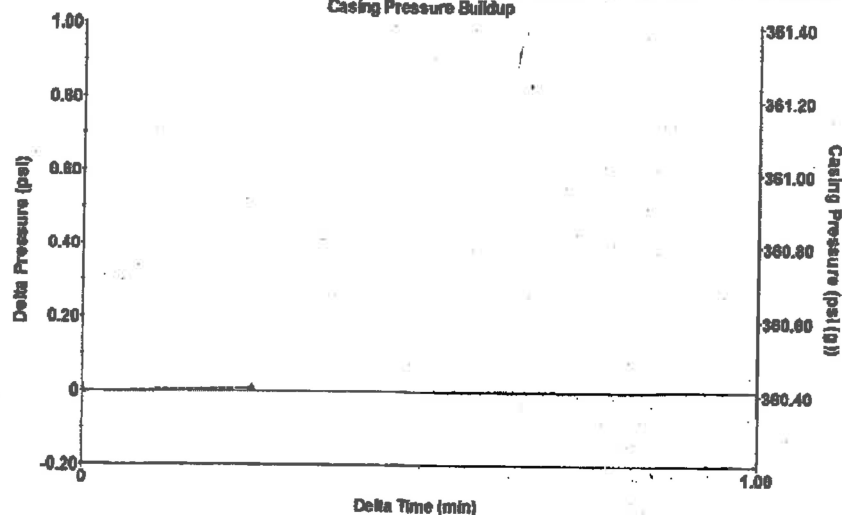
Group: Radium Well: Leroy B 1-13 (acquired on: 02/05/25 11:41:56)

ction	Potential	Casing Pressure	Producing
urrent	-*- BBL/D	360.4 psi (g)	
-*-	-*- BBL/D	Casing Pressure Buildup	
-*-	-*- Mscf/D	0.0 psi	
		0.25 min	
ethod	Vogel	Gas/Liquid Interface Pressure	Annular
/SBHP	-*-	376.9 psi (g)	Gas Flow
ction Efficiency	0.0		0 Mscf/D
		Liquid Level Depth	% Liquid
		1937.60 ft	100 %
		Pump Intake Depth	
		3571.00 ft	
tic Velocity	1354.02 ft/s	Formation Depth	
		3565.00 ft	
ction Submergence		Pump Intake	
Gaseous Liquid Column HT (TVD)	1633 ft	906.7 psi (g)	
alent Gas Free Liquid HT (TVD)	1633 ft	Producing BHP	
		904.9 psi (g)	
tic Test		Static BHP	
		-*- psi (g)	



Group: Radium Well: Leroy B 1-13 (acquired on: 02/05/25 11:41:56)

Casing Pressure Buildup



Change in Pressure 0.01 psi

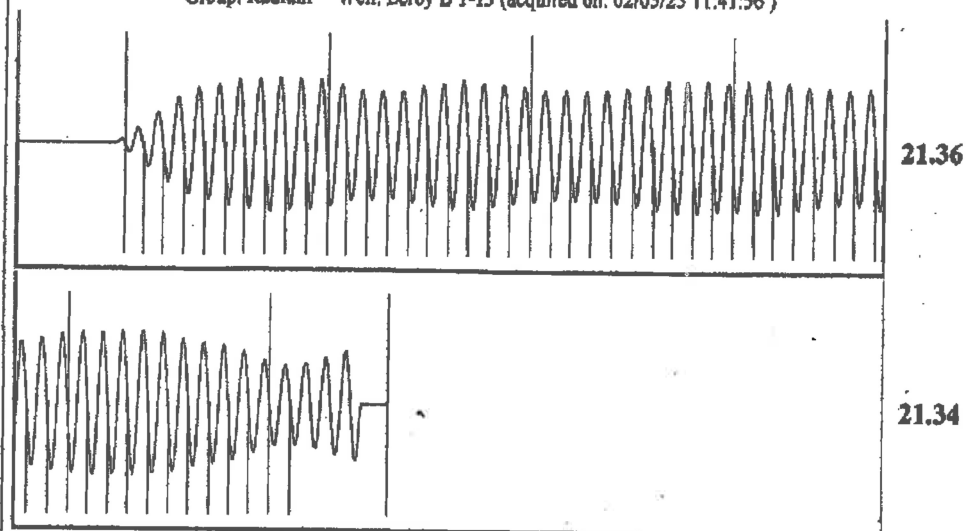
PI13440

Change in Time 0.25 min

Range

0 - ? psi

Group: Radium Well: Leroy B 1-13 (acquired on: 02/05/25 11:41:56)



Acoustic Velocity	1354.02 ft/s	Joints counted	51
Joints Per Second	21.3568 jts/sec	Joints to liquid level	61.1231
Depth to liquid level	1937.6 ft	Filter Width	19.3675
Automatic Collar Count	Yes	Time to 1st Collar	0.248
			2.636

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/06/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-26408-00-00
LEROY "B" 1-13
SW/4 Sec.13-19S-15W
Barton County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/06/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"