KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Victoria Davis
Phone: ( 785 ) 869-3860
Lease Name: DREHER
Well Number: BSI-DR5

API No.: 15-059-26002-00-00
Permit No: E31244.5
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - SW - SE Sec. 8 Twp. 18 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
68 feet from ☐ N / ☑ S Line of Section
1329 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1860 | 450 | 0 | 0 | 31 |
| February | 1680 | 450 | 0 | 0 | 29 |
| March | 1860 | 450 | 0 | 0 | 31 |
| April | 1800 | 450 | 0 | 0 | 30 |
| May | 1860 | 450 | 0 | 0 | 31 |
| June | 1800 | 450 | 0 | 0 | 30 |
| July | 1860 | 450 | 0 | 0 | 31 |
| August | 1860 | 450 | 0 | 0 | 31 |
| September | 1800 | 450 | 0 | 0 | 30 |
| October | 1860 | 450 | 0 | 0 | 31 |
| November | 1800 | 450 | 0 | 0 | 30 |
| December | 1860 | 450 | 0 | 0 | 31 |
| ***TOTAL*** | 21900 | | 0 | | |

Submitted Electronically