

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33543 Name: Morrison, Mark L.
Address 1: 1651 50TH RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5141
Contact Person: Jackie Windisch Phone: (620) 496-7674

API No.: 15-205-28467-00-01 Permit No.: E31457.11
NE SW SE Sec. 3 Twp. 27 S. R. 16 ☒ East ☐ West
1037 Feet from ☐ North / ☒ South Line of Section
1890 Feet from ☒ East / ☐ West Line of Section
Lease: KIMBERLIN Well No.: K-35
County: Wilson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>23</u>		<u>971</u>		Set at:	
Sacks of Cement:		<u>5</u>		<u>110</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>23</u>		<u>971</u>			
Packer Type:	<u>NA</u>				Set at:		

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 976 (971) feet depth
Zone of Injection Formation: BARTLESVILLE Top Feet: 940 Bottom Feet: 948 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.72146 Long: -95.63967 Date Acquired: 02/11/2021
MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 90 90 90
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 10/14/2024 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 940 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/13/2029

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks:

TP: 971' FL: 809' 971-809=139-50=89X.43=38.27psi. 50psi minimum test.
All information was checked from the ACO-1 found on KGS.