

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33543 Name: Morrison, Mark L.
Address 1: 1651 50TH RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5141
Contact Person: Jackie Windisch Phone: (620) 496-7674

API No.: 15-205-28037-00-01 Permit No.: E31457.12
SE - NE - SW - SE Sec. 3 Twp. 27 S. R. 16 ☒ East ☐ West
970 Feet from ☐ North / ☒ South Line of Section
1484 Feet from ☒ East / ☐ West Line of Section
Lease: KIMBERLIN Well No.: H-01
County: Wilson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>40</u>		<u>1013</u>		Set at:	
Sacks of Cement:		<u>8</u>		<u>125</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1013</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1020 (1013) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.721293 Long: -095.638366 Date Acquired: 10/14/2024

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>90</u>	<u>90</u>	<u>90</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/14/2024 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 936 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/13/2029

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

TP: 936' FL: 737' 936-737=199-50=149X.43=64.07psi.
All information checked from the ACO-1 found on KGS.
Updated GPS coordinates: 982' FSL & 1512' FEL, NE SW SE.

Form	U7 - Casing Mechanical Integrity Test
Operator	Morrison, Mark L.
Well Name	KIMBERLIN H-01
Doc ID	1797761

Injection Zones

FormationName	Top	Bottom
BARTLESVILLE	936	946
CATTLEMAN SAND	975	983