KOLAR Document ID: 1819964

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I III Approved by: Date:

KOLAR Document ID: 1819964

Page Two

Operator Name:	:						_ Lease	Name: _				W	/ell #:	
SecTw	vp	S. R.		East	t 🗌 W	/est	Count	ty:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	and shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sh chart(s ophysic	hut-in pre). Attach cal Data a	ssure rea extra she and Final I	ached state eet if more Electric L	ic leve	, hydrosta e is needed	tic pressures d.	s, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Addi		rs)			⁄es [No			_og	Formatio	on (Top), Dep	oth and	Datum	Sample
Samples Sent to		•	ey		es [No		Nan	ne				Тор	Datum
Cores Taken Electric Log Rur Geologist Repoi	rt / Mud Lo	gs			/es [/es [/es [No No No								
				Rep			RECORD			Used ate, producti	on. etc.			
Purpose of S	tring		Hole lled	Si	ze Casi et (In O.I	ng	We	eight s. / Ft.	5	Setting Depth	Type of Cemen		# Sacks Used	Type and Percent Additives
					4.0.0		OFNENT	-INIO / 00		DE00DD				
Purpose:		De	epth	Typ	ADL e of Cen			ks Used	JEEZE	RECORD	Typo	and Pare	cent Additives	
Perforate Protect Ca		Top B	Sottom	тур	e or oen	nem	# Jacr	No Oseu			Туре	and reid	Sent Additives	
Plug Off Z	Zone													
 Did you perforn Does the volum Was the hydrau 	ne of the tota	al base fl	luid of the h	ydraulic fr	acturing					Yes Yes Yes	☐ No (If N	lo, skip c	questions 2 an question 3) t Page Three (
Date of first Produ	uction/Injecti	ion or Re	esumed Pro	duction/		ucing Meth	nod:	ing	Gas Li	ft 🗆 C	other (Explain)			
Estimated Produ	ction		Oil E	Bbls.			Mcf	Wa			bls.	Gas	s-Oil Ratio	Gravity
Per 24 Hours	8													
Vented	OSITION O	Used	on Lease		Open H	_	METHOD C	Duall	ETION: y Comp		nmingled	-	PRODUCTIC Top	N INTERVAL: Bottom
(If vent	ted, Submit A	.CO-18.)						(, (848)				
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Typ		Bridge P Set At			Acid,	Fracture, Sho		nting Squeeze Material Used)	Record
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

Form	ACO1 - Well Completion
Operator	SEK Energy, LLC
Well Name	BURGHART 10-34
Doc ID	1819964

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.625	24	21	Portland	8	na
Production	7.875	5.5	17	1094	Thickset	160	See attached

CLEAVER FARM & HOME



Cleaver Farm & Home 2103 South Santa Fe Ave Chanute KS 66720 620-431-6070

CUSTOMER COPY INVOICE

2410-560850

PAGE 1 OF 1

SOLD T	C
	_

SEK Energy 149 Benedict Rd. PO Box 55 Benedict KS 66714 JOB ADDRESS

SEK Energy 149 Benedict Rd. PO Box 55 Benedict KS 66714 620-698-2150

ACCOUNT	JOB
S1283	0
SOLD ON	10/1/2024 11:41:00 AM
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	BURGHART#10
STATION	C16
CASHIER	JFUG
SALESPERSON	
ORDER ENTRY	

Account due 10th of month following purchase. 1 1/2% interest per month added.

UM	Item	Description	D	T	Price	1	THE RESERVE TO SERVE
P. A. P. STONE	STD	Description CEMENT PORTLAND TYPE 1L 94LB MONARCH	N N	Y	20000000	100000	Amount 112.97
							112.9
3	EA	EA STD	EA STD CEMENT PORTLAND TYPE 1L 94LB MONARCH	EA STD CEMENT PORTLAND TYPE 1L 94LB N MONARCH	EA STD CEMENT PORTLAND TYPE 1L 94LB N Y MONARCH	EA STD CEMENT PORTLAND TYPE 1L 94LB N Y 14.1210	EA STD CEMENT PORTLAND TYPE 1L 94LB N Y 14.1210 EA MONARCH

Payment Method(s)

Charge to Acct

123.70

Sales Tax 10.73 CHAN 9.50% Deposit Please Pay This 123.70 Amount

RETURN POLICY - within 30 days only merchandise must be in saleable condition and accompanied by invoice.

Veryallant

^{**}No refunds on Special Order non-stock items**

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	SEK Energy, LL	c	Lease & We	Burghart #10-34				Date	10/4	V2024
	Eureka			ate Wilson, KS	Legals S/T/R			Job#		
Service District Job Type	Longstring	☑ PROD	□ INJ	□swb	New Well?	☑ YES 1	☐ No	Ticket#	EP	15078
	THOUSE CHI	- Indo		Job Safety A	nalysis - A Discus	sion of Hazards &	Safety Pro	cedures		
Equipment #	Driver	✓ Hard hat		☑ Gloves		Lockout/Tag		Warning Signs	& Flagging	
1006 1203	Broker	H25 Moni	tor	☑ Eye Protectio	n	Required Per	rmits	Fall Protection	,	
1215	Danny	☑ Safety For		Respiratory P	rotection	Slip/Trip/Fall	Hazards	☑ Specific Job S	equence/Expo	ectations
126	Monty		ective Clothing	Additional Cl	nemical/Acid PPE	Overhead Ha	azards	✓ Muster Point/	Medical Loca	tions
120	morny	☐ Hearing P	Protection	✓ Fire Extinguis	her	Additional of	oncerns or is	sues noted below		
						mments				
		TD - 1116	5', 7 7/8" Wel	l bore. 5 1/2" 17	# Casing set	@ 1096.				
Product/ Service Code		D	escription	ALS AL	Unit of Measu	re Quantity				Net Amount
D012	Depth Charge: 1				job	1.00				\$1,500.00
M010	Heavy Equipme				mi	50.00				\$200.00
M015	Light Equipmen				mi	50.00				\$100.00
M020	Ton Mileage				tm	452.00				\$678.00
						1				
CP063	H842 Thickset				sack	160.00				\$4,400.00
CP125	Pheno Seal				lb	320.00				\$560.00
					-	1020000				\$112.50
CP095	Bentonite Gel				lb	250.00				\$45.0
CP165	Cattonseed Hul	lls .			lb	45.00				010.0
					br	3.50				\$315.0
T010	Vacuum Truck	- 80 bbl			gal	3,300.00				\$66.0
AF080	Fresh Water				80					
FE145	5 1/2" Float Sho	oe - AFU Flapper	Type		68	1.00				\$375.0
FE195	5 1/2" Rubber F		1100		89	1.00				\$125.0
FE125	5 1/2" Centraliz				ea	4.00				\$240.0
R061	Service Superv	/isor			day	1.00				\$275.0
						<u> </u>				
Cus	tomer Section: C	On the following so	ale how would vo	u rate Hurricane Servic	es Inc.?	1			Net:	\$8,991.5
52.93			Control of the Australia			Total Taxable	s -	Tax Rate		><
	Based on this job		you would recom	mend HSI to a collea	gue? H[deptri#Ettric]	State tax laws der used on naw woll: Services relies on information above services and/or p	s to be sales to the customer to make a de	termination if	Sale Tax:	\$ 8,991.5
						HSI Represe		Difference against		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the invanida management and in the credit is in the event it is necessary to employ an agency acider satisfactive incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously appreviously agrees to pay 3 flees discount in the same of the same applied in arriving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Price quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Acquisiters and started price adjustments. Acquisiters are subject to collection. Price quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Acquisiters are discount in the expensive properties and material ultimately required to perform these services. Performents are proposed and 30 days religiously required to perform these services. The information presented in good feith, but no warranty is stated or implied. HSI assumes no fabrilly for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the extual results that may be achieved and should be used for comparison purposes and HSI aguarantees of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer owned equipment and property white HSI is on location performing services. The authorizat



		CONTRACTOR OF THE PARTY OF THE		Well:	Burghart #10-34	Ticket:	EP15078
	EN Ener	gy, LLO			5 0 March 2011	Date:	10/4/2024
10000					THOU	Service:	Longstring
Rep: D	oug Lan	nb		S-1-K:			
hole Inf	formation			Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
Size:					STOCK PROPERTY AND AND TOOLSAND	Blend:	
epth:	11161	t		Weight:	13.8 ppg	Weight:	PP9
Size:	5 1/2	n	- 1	Water / Sx:	gal / sx	Water / 5x:	gal / sx
epth:	1096	Pt	- 1	Yield:	1.75 ft ³ / sx	Yield:	ft³ / sx
.iner:	1	in	- 1	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
epth:		ft	- 1	Depth:	ft	Depth:	ft
cker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
epth:		ft	- 1	Excess:		Excess:	
ment:	25.7	bbls		Total Slurry:	50.0 bbls		0.0 bbls
1. 0		STAGE	TOTAL	Total Sacks:	160 sx	Total Sacks:	0 sx
RATE	PSI	BBLs	BBLs	REMARKS			
				Safety Meeting:	Name and American		
				Rig up to 5 1/2" Casing se	et @ 1096'.	A See Middle of hill french weste	renacet
4.0	100.0	30.0	30.0				
5.0	150.0	50.0	80.0			ppg, yield 1.75 = 50 dbi Sidiry	•
-			80.0				
5.0	600.0	25.7	105.7	Displace plug to seat w/ 2	5.7 bbl fresh water.	but dame Walt 2 mins Bolos	re pressure. Float and plug held.
-						nut down, wait 2 mins, Relea	se presoure. Trout and progress
-		_					
-		-	2,3723.00	Job complete. Rig down.			
-		-	12/15/57				
			A 47755.0				
			- A-2000				
			0.555.0				
	-						
			105.7				
			105.7				
			105.7	y= _ =			
			105.7				
			105.7				
			105.7				
			105.7				
Trey	CREW	1		UNIT		SUMMAR	The second secon
				1000	Average Rate	Average Pressure	Total Fluid
menter:	David	R.		1006	Average nate		
menter: perator:	Broke			1203	4.7 bpm	283 psi	106 bbls
	mer: S ate: Rep: D nole Int Size: epth: Size: epth: cker: epth: ment: RATE	mer: SEK Energate: Rep: Doug Lan mole Information Size: 7 7/8 i spth: 1116 i Size: 5 1/2 i spth: 1096 i iner: septh: cker: cepth: 25.7 RATE PSI 4.0 100.0 5.0 150.0	mer: SEK Energy, LLC sate: Rep: Doug Lamb sole Information Size: 7 7/8 in spth: 1116 ft Size: 5 1/2 in spth: 1096 ft iner: in spth: ft cker: spth: ft cker: spth: ft spth: JEST BBLS STAGE RATE PSI BBLS	Rep: Doug Lamb Size: 7 7/8 in	SEK Energy, LLC	SEK Energy, LLC	SEK Energy, LLC Well: Burghart #10-34 Ticket

ftv: 16-2022/08/12 mplv: 471-2024/10/03

WoCo Drilling LLC 1135 30th Rd

Yates Center, Kansas 66783

Steve 620-330-6328

Nick 620-228-2320

Operator License # 33739		API # 15-205-28558					
Operator: SEK Energy LLC							
Address: Box 55, Benedick		Well # 10-34					
Phone: 620-698-2150	2,32,000,000,000	Spud Date: 10/02/2024 Completed: 10/05/2024					
Contractor License: 33900		Location: Sec: 34 TWP: 27s			R: 15e		
T.D. 1116	Bite Size: 7-7/8"	185' FNL					
Surface Pipe Size: 8-5/8"	Surface Depth: 21'	1755 FEL					
Kind of Well: Oil		County: Wilson					

Drilling Log

Strata	From	То	Strata	From	То
Soil	0	5	Shale	605	619
Clay	5	14	Lime	619	625
Shale	14	82	Shale	625	686
Lime	82	104	Lime	686	689
Shale	104	144	Shale	689	695
Lime	144	146	Lime	695	705
Shale	146	152	Shale	705	710
Lime	152	174	Lime	710	718
Lime Brk Oil & Gas	174	192	Shale	718	750
Lime	192	197	Lime	750	767
Shale	197	200	Shale	767	775
Lime	200	271	Lime	775	778
Shale	271	276	Shale	778	802
Lime	276	377	Lime Cap	802	803
Shale	377	381	Sandy Shale Oil Oder	803	812
Lime	381	386	Shale	812	975
Shale	386	409	Lime	975	978
Lime	409	416	Blk Shale	978	984
Shale	416	421	Lime	984	986
Lime	421	436	Shale	986	1010
Shale	436	441	Brk Sand Oil Oder	1010	1016
Lime	441	496	Oil Sand	1016	1038
Shale	496	560	Sand	1038	1049
Lime	560	563	Shale	1049	1116
Shale	563	576	TD 1116		
Lime	576	580	Ran 5-1/2" Casing to		House second
Shale	580	587	1094'		
Lime	587	600	Cemented Surface With		
Blk Shale	600	605	10 Sacks		



							~				
STIMUL	ATION	TREAT	IMENT	REPOR	T				CHARLES H		
Customer: SEK ENERGY LLC							BURGHART 10-34	Ticket:	EP15709		
City, State:							WILSON	Date:	1.00	11/27/2024	
Field	d Rep:	DOUG L	AMB			S-T-R:	S34-T27S-R15E	Service:	ABO-FR	AC	
Down	nholo I	nformatio				Capac	sity	Trea	tment Fluid	PANER	
Formation: BARTLSVLL				Casing / Tubing:			and the second	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Product GPT Gal		
	Transport of		5 1/2 in		Displacement:		3.9 bbls	Water			
	asing: ubing:		2 3/8 in		Pressur			Friction Reducer		8.0	
		0-1-1-1-1	Company of the Company		Iron Test:		3,500 psi				
Treatment Via: TUBING Perforations			911111		Max Pressure:		3,000 psi	ксі		5.0	
		grees n	1012 ft		Proppa		CONTRACTOR OF THE PARTY OF THE	Biocide		2.0	
Top Perf: Bottom Perf:			1022 ft		20/40 -		12/20 2,000	Surfactant		0.5	
Shots Per Foot:		0000000			16/30 500		8/12	Breaker		0.5	
	Shots:	2 2000	3 spf 31 shots		Divers		and the second second	Acid		250.0	
Total .	onots.	31	SHOTS		Salt		Balls 58			27777	
les no com	20110	535 February 1	A DECTO	- Charles	The second second	Total	36 S			- 10 m f	
Time	Rate	PSI	PPG	Stage Pounds	Stage BBLs	BBLs		Remarks			
	SPOT 50 GAL. 15% NEFE HCL ACID @ 1025' THRU TUBING										
		7				- 1	SET PACKER @ 922'				
	0.5	1,900					BREAKDOWN PERFS				
	3.5	1,100					ACIDIZE W/ 200 GAL. 15% NEFE HCL ACID				
lim.	3.5	1,100					PLUS 45 BALLSEALERS STAGED THRU OUT ACID				
	3.5	1,700					PUMP TILL ALL ACID & BALLS INTO PERFS				
	3.5	700				5.0	RELEASE BALLS TO CASING T.D. AND OVERFLUSH CASING CLEAR				
		100-0					ISIP 100 PSI- VACUUM				
						20.0	TOTAL BBLS ACID BALL-OFF				
							LOWER PACKER THRU PERFS TO ENSURE BALLS KNOCKED CLEAR				
	11.5	1,100				30.0	BEGIN FRAC PAD				
	11.5	1,200	.2575	500.0			START 16/30 SAND				
	11.5	1,125	0.75	250.0			START 12/20 SAND				
	11.5	1,600	0.75				START 12/20 SAND				
	11.5	11.5 1,100 1.00 250.0					START 12/20 SAND				
	11.5 1,400 1.00 250.0					START 12/20 SAND + DROP 5 BALLSEALERS					
-	11.5 1,700 1.00 500.0						START 12/20 SAND				
	11.5 2,100 1.00 250.0				START 12/20 SAND + DROP 8 BALLSEALERS						
	14.0	2,800	1.50	500.0			START 12/20 SAND				
	14.0	2,800		-		10.0	FLUSH TUBING/CASING	As the results			
					- 4	5000	RELEASE BALLS TO C	ASING T.D.			
	14.0	1,550				5.0	OVERFLUSH CASING				
-		250-0	_					SSURE 250 PSI- VACUUM		-	
The same		1 12 11	CREW		128.0 UNIT		TOTAL BBLS FRAC	SUMMARY			
Total (E			BRETT/ JAKE				Average Rate (bpm)		Total Prope	Total Proppant (#)	
Treater / Foreman: Pump Operator:		7					9.3	14.0	2500		
Sand:		T	RYAN/LANDON JOSH/ J.J. B		816/ 831 821/ 111		Average PSI	Max Pressure (psi)		Total Load (bbls)	
Water:		- 88	COLTON		524T129		1561	2800		128	
Acid:		ETHAN			188T132			THE STREET	Las Valla		

ftv: 15-2021/01/25 mplv: 477-2024/11/12 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

February 07, 2025

Douglas Lamb SEK Energy, LLC 149 BENEDICT RD PO BOX 55 BENEDICT, KS 66714-0055

Re: ACO-1 API 15-205-28558-00-00 BURGHART 10-34 NE/4 Sec.34-27S-15E Wilson County, Kansas

Dear Douglas Lamb:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/02/2024 and the ACO-1 was received on February 07, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department