

Form	ACO1 - Well Completion
Operator	SEK Energy, LLC
Well Name	BURGHART 10-34
Doc ID	1819964

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11	8.625	24	21	Portland	8	na
Production	7.875	5.5	17	1094	Thickset	160	See attached

CLEAVER FARM & HOME



Cleaver Farm & Home
2103 South Santa Fe Ave
Chanute KS 66720
620-431-6070

CUSTOMER COPY



INVOICE

2410-560850

PAGE 1 OF 1

SOLD TO
SEK Energy 149 Benedict Rd. PO Box 55 Benedict KS 66714

JOB ADDRESS
SEK Energy 149 Benedict Rd. PO Box 55 Benedict KS 66714 620-698-2150

Account due 10th of month
following purchase. 1 1/2%
interest per month added.

ACCOUNT	JOB
S1283	0
SOLD ON	10/1/2024 11:41:00 AM
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	BURGHART#10
STATION	C16
CASHIER	JFUG
SALESPERSON	
ORDER ENTRY	

Quantity	UM	Item	Description	D	T	Price	Per	Amount
8	EA	STD	CEMENT PORTLAND TYPE 1L 94LB MONARCH	N	Y	14.1210	EA	112.97

Payment Method(s)

Charge to Acct 123.70

CHAN 9.50%	SubTotal	112.97
	Sales Tax	10.73
	Deposit	
Please Pay This Amount		123.70

RETURN POLICY - within 30 days only -
merchandise must be in saleable condition
and accompanied by invoice.

No refunds on Special Order non-stock items

Signature



TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 16-2022/08/12
mply: 471-2024/10/03

WoCo Drilling LLC

1135 30th Rd

Yates Center, Kansas 66783

Steve 620-330-6328

Nick 620-228-2320

Operator License # 33739	API # 15-205-28558
Operator: SEK Energy LLC	Lease: Burghart
Address: Box 55, Benedick, Ks 66714	Well # 10-34
Phone: 620-698-2150	Spud Date: 10/02/2024 Completed: 10/05/2024
Contractor License: 33900	Location: Sec: 34 TWP: 27s R: 15e
T.D. 1116 Bite Size: 7-7/8"	185' FNL
Surface Pipe Size: 8-5/8" Surface Depth: 21'	1755 FEL
Kind of Well: Oil	County: Wilson

Drilling Log

Strata	From	To	Strata	From	To
Soil	0	5	Shale	605	619
Clay	5	14	Lime	619	625
Shale	14	82	Shale	625	686
Lime	82	104	Lime	686	689
Shale	104	144	Shale	689	695
Lime	144	146	Lime	695	705
Shale	146	152	Shale	705	710
Lime	152	174	Lime	710	718
Lime Brk Oil & Gas	174	192	Shale	718	750
Lime	192	197	Lime	750	767
Shale	197	200	Shale	767	775
Lime	200	271	Lime	775	778
Shale	271	276	Shale	778	802
Lime	276	377	Lime Cap	802	803
Shale	377	381	Sandy Shale Oil Oder	803	812
Lime	381	386	Shale	812	975
Shale	386	409	Lime	975	978
Lime	409	416	Blk Shale	978	984
Shale	416	421	Lime	984	986
Lime	421	436	Shale	986	1010
Shale	436	441	Brk Sand Oil Oder	1010	1016
Lime	441	496	Oil Sand	1016	1038
Shale	496	560	Sand	1038	1049
Lime	560	563	Shale	1049	1116
Shale	563	576	TD 1116		
Lime	576	580	Ran 5-1/2" Casing to		
Shale	580	587	1094'		
Lime	587	600	Cemented Surface With		
Blk Shale	600	605	10 Sacks		

**STIMULATION TREATMENT REPORT**Customer: **SEK ENERGY LLC**Well: **BURGHART 10-34**Ticket: **EP15709**

City, State:

County: **WILSON**Date: **11/27/2024**Field Rep: **DOUG LAMB**S-T-R: **S34-T27S-R15E**Service: **ABO-FRAC****Downhole Information**Formation: **BARTLSVILLE**Casing: **5 1/2 in**Tubing: **2 3/8 in**Treatment Via: **TUBING****Perforations**Top Perf: **1012 ft**Bottom Perf: **1022 ft**Shots Per Foot: **3 spf**Total Shots: **31 shots****Capacity**Casing / Tubing: **0.00387 bbls/ft**Displacement: **3.9 bbls****Pressure Test**Iron Test: **3,500 psi**Max Pressure: **3,000 psi****Proppant (#)**20/40 **-** 12/20 **2,000**16/30 **500** 8/12 **-****Diversion**Salt **-** Balls **58****Treatment Fluid**

Product	GPT	Gal
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Water		
Friction Reducer		8.0
KCl		5.0
Biocide		2.0
Surfactant		0.5
Breaker		0.5
Acid		250.0

Time	Rate	PSI	PPG	Stage Pounds	Stage BBLs	Total BBLs	Remarks
							SPOT 50 GAL. 15% NEFE HCL ACID @ 1025' THRU TUBING
							SET PACKER @ 922'
	0.5	1,900					BREAKDOWN PERFS
	3.5	1,100					ACIDIZE W/ 200 GAL. 15% NEFE HCL ACID
	3.5	1,100					PLUS 45 BALLSEALERS STAGED THRU OUT ACID
	3.5	1,700					PUMP TILL ALL ACID & BALLS INTO PERFS
	3.5	700				5.0	RELEASE BALLS TO CASING T.D. AND OVERFLUSH CASING CLEAR
		100-0					ISIP 100 PSI- VACUUM
						20.0	TOTAL BBLs ACID BALL-OFF
							LOWER PACKER THRU PERFS TO ENSURE BALLS KNOCKED CLEAR
	11.5	1,100				30.0	BEGIN FRAC PAD
	11.5	1,200	.25-.75	500.0			START 16/30 SAND
	11.5	1,125	0.75	250.0			START 12/20 SAND
	11.5	1,600	0.75				START 12/20 SAND
	11.5	1,100	1.00	250.0			START 12/20 SAND
	11.5	1,400	1.00	250.0			START 12/20 SAND + DROP 5 BALLSEALERS
	11.5	1,700	1.00	500.0			START 12/20 SAND
	11.5	2,100	1.00	250.0			START 12/20 SAND + DROP 8 BALLSEALERS
	14.0	2,800	1.50	500.0			START 12/20 SAND
	14.0	2,800				10.0	FLUSH TUBING/CASING
							RELEASE BALLS TO CASING T.D.
	14.0	1,550				5.0	OVERFLUSH CASING
		250-0					INSTANT SHUT IN PRESSURE 250 PSI- VACUUM
						128.0	TOTAL BBLs FRAC

CREW**UNIT****SUMMARY**

Treater / Foreman:	BRETT/ JAKE	929/ 948	Average Rate (bpm)	Max Rate (bpm)	Total Proppant (#)
Pump Operator:	RYAN/LANDON	816/ 831	9.3	14.0	2500
Sand:	JOSH/ J.J. B	821/ 111	Average PSI	Max Pressure (psi)	Total Load (bbls)
Water:	COLTON	524T129	1561	2800	128
Acid:	ETHAN	188T132			

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

February 07, 2025

Douglas Lamb
SEK Energy, LLC
149 BENEDICT RD
PO BOX 55
BENEDICT, KS 66714-0055

Re: ACO-1
API 15-205-28558-00-00
BURGHART 10-34
NE/4 Sec.34-27S-15E
Wilson County, Kansas

Dear Douglas Lamb:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/02/2024 and the ACO-1 was received on February 07, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department