KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8866
Name: McFadden, Jack W. dba McFadden Oil Co.
Address 1: PO BOX 394
Address 2:
City: IOLA State: KS Zip: 66749 + 0394
Contact Person: JACK
Phone: (620) 496-7946
Lease Name: SAGER
Well Number: 110

API No.: 15-001-02764-00-00
Permit No: E14856.51
Reporting Year: 2024
(January 1 to December 31)

____ - SW - SE - NE Sec. 33 Twp. 24 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2747 feet from ☐ N / ☑ S Line of Section
969 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	600	610			31
February	580	610			28
March	600	610			31
April	590	610			30
May	600	610			31
June	590	610			30
July	600	610			31
August	600	610			31
September	590	610			30
October	600	610			31
November	590	610			30
December	600	610			31
TOTAL	7140		0		

Submitted Electronically