KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Mary Laymon
Phone: (620) 963-2495
Lease Name: ESTES
Well Number: 16

API No.: 15-207-27205-00-00
Permit No: E30132.1
Reporting Year: 2024
(January 1 to December 31)

SW - NW - SE - NW Sec. 7 Twp. 24 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
1806 feet from ☑ N / ☐ S Line of Section
3650 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Mississippi

Maximum Authorized Injection Rate: 300 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	300	0	0	31
February	2900	300	0	0	29
March	3100	300	0	0	31
April	2400	300	0	0	30
May	2480	300	0	0	31
June	2640	300	0	0	30
July	2635	300	0	0	31
August	2635	300	0	0	31
September	2550	300	0	0	30
October	2635	300	0	0	31
November	2550	300	0	0	30
December	2635	300	0	0	31
TOTAL	32260		0		

Submitted Electronically