KOLAR Document ID: 1820647

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30601
Name: Northstar Investments, Inc.
Address 1: 5152 Boulder Bluff Way
Address 2:
City: SUWANEE State: GA Zip: 30024 + 8816
Contact Person: Deanette Knudson
Phone: (217) 619-3150
Contact Person Email: deanettek@gmail.com
Field Contact Person: Jim Hitschmann
Field Contact Person Phone: (620) 7861293

API No. 15- 15-009-03228-00-00
Spot Description:
__ - NE - NW - SW Sec. 1 Twp. 16 S. R. 12 ☐ E ☑ W
2285 feet from ☐ N / ☑ S Line of Section
4475 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: SCHAUF B Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/15/1962 Date Shut-In: 12/16/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.875
Setting Depth		256	3327			2653
Amount of Cement		150	125			N/A
Top of Cement		0	2600			N/A
Bottom of Cement		256	3327			N/A

Casing Fluid Level from Surface: 126 How Determined? Echometer - Precision Date: 02/07/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3335 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At: 3325	to 3335 Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval 3325 to 3335 Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,914
TA Approved: ☐ Yes ☑ Denied Date: 02/10/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



ECHOMETER COMPANY PHONE-940-767-4334

TURN
ON
CHART
DRIVE
TO
TEST
WELL

ECHOMETER COMPANY PHONE-940-767-4334

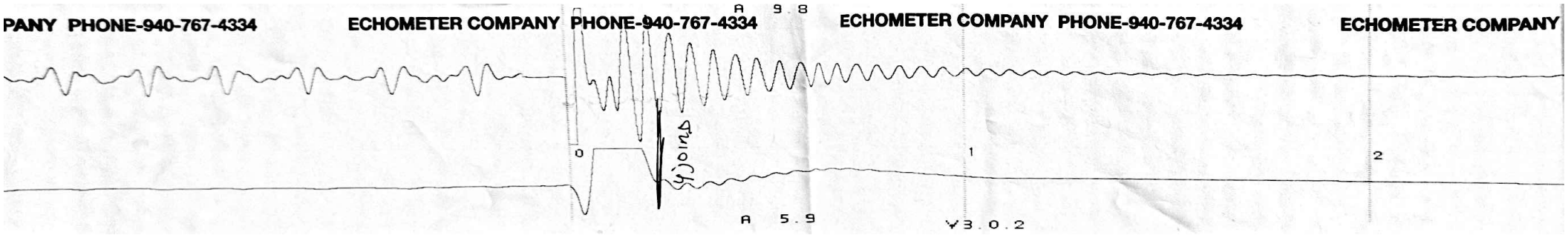
WELL Schauf B #3
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

JOINTS TO LIQUID 4 joints
DISTANCE TO LIQUID 120'
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

ECHOMETER COMPANY PHONE-940-7

02/07/2025 18:5
QUIET WELL
LOWER COLLARS A:
P-P 0.029 mV

LIQUID LEVEL A:
P-P 0.160 mV


PANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
A 9.8
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY
0
1
2
4 joints
A 5.9
V3.0.2

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/10/2025

Deanette Knudson
Northstar Investments, Inc.
5152 Boulder Bluff Way
SUWANEE, GA 30024-8816

Re: Temporary Abandonment
API 15-009-03228-00-00
SCHAUF B 3
SW/4 Sec.01-16S-12W
Barton County, Kansas

Dear Deanette Knudson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/12/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4