KOLAR Document ID: 1820580

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1820580

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken								
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose: Depth Type of Cement				ement # Sacks Used Type and Percent Additives				
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Patterson Energy LLC
Well Name	SCHLESSIGER 1
Doc ID	1820580

Tops

Name	Тор	Datum
Anhydrite	517	1270
Topeka	2668	-881
Heebner	2918	-1131
Toronto	2937	-1150
Lansing	3060	-1273
B/KC	3266	-1479
Arbuckle	3285	-1498
LTD	3400	-1613

Form	ACO1 - Well Completion
Operator	Patterson Energy LLC
Well Name	SCHLESSIGER 1
Doc ID	1820580

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	560	60/40	425	3%cc2%g
Production	7.875	5.5	15.5	3398	Common	200	10%s5%g

AUSTIN B. KLAUS

Cell 785.650.3629 Work 785.483.3145 Ext 225

PO BOX 352 Russell, KS 67665 austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Schlessiger #1

API: 15-009-26436

Location: Barton County

License Number: Region: Kansas
Spud Date: 10/22/2024 Drilling Completed: 10/26/2024

Surface Coordinates: Section 18, Township 20 South, Range 11 West

330' FSL & 660' FEL

Bottom Hole Vertical well w/ minimal deviation, same as above

Coordinates:

Ground Elevation (ft): 1,779 K.B. Elevation (ft): 1,787 Logged Interval (ft): 00 To: 3,398 Total Depth (ft): 3,400

Formation: Topeka - Arbuckle

Type of Drilling Fluid: Chemical (Andy's Mud)

Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Patterson Energy, LLC

Address: PO Box 400

Hays, KS 67601

GEOLOGIST

Name: Austin Klaus

Company: John O. Farmer, Inc.

Address: PO Box 352

Russell, KS 67665

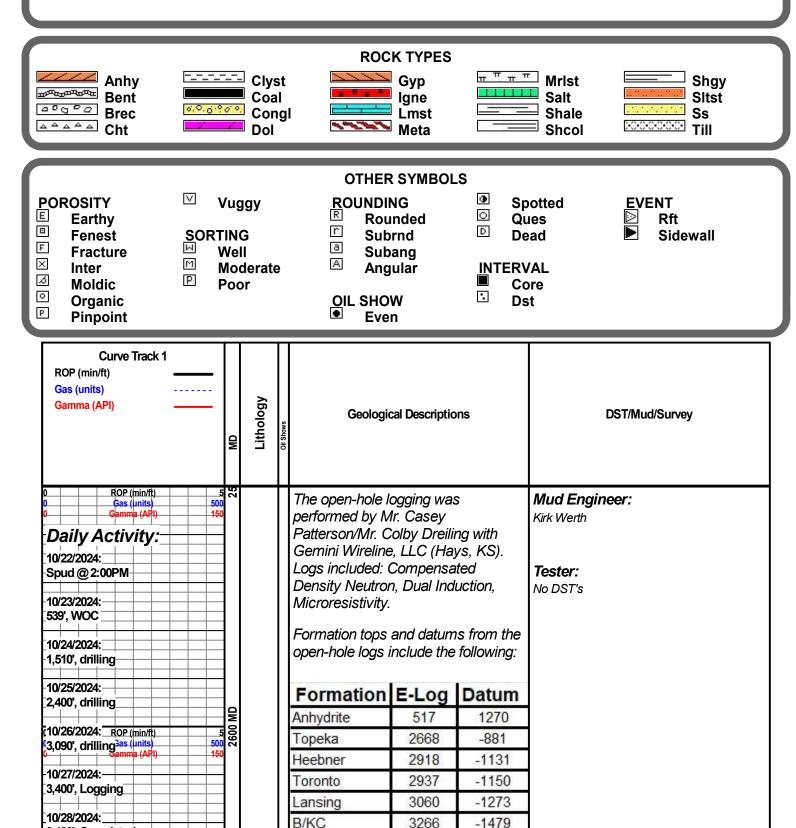
Comments

The Schlessiger #1 was drilled by Discovery Drilling Company Rig #2 (Tool Pusher: Travis Schmidt).

Drill time was recorded, and rock samples were collected and evaluated from 2,650'- 3,400'. Oil shows were encountered in several Lansing/Kansas City zones and Arbuckle (see below). Structurally, the LKC top was picked five feet high to the comparison well, located 365' west (KOWALSKY P. B 6#, 1941). Structure thickened slightly in the lower LKC, and the Arbuckle top was picked 1' high to the comparison well.

On October 27th, 2024, 5-1/2" casing was set to further evaluate the Schlessiger #1.

3,400', Completed

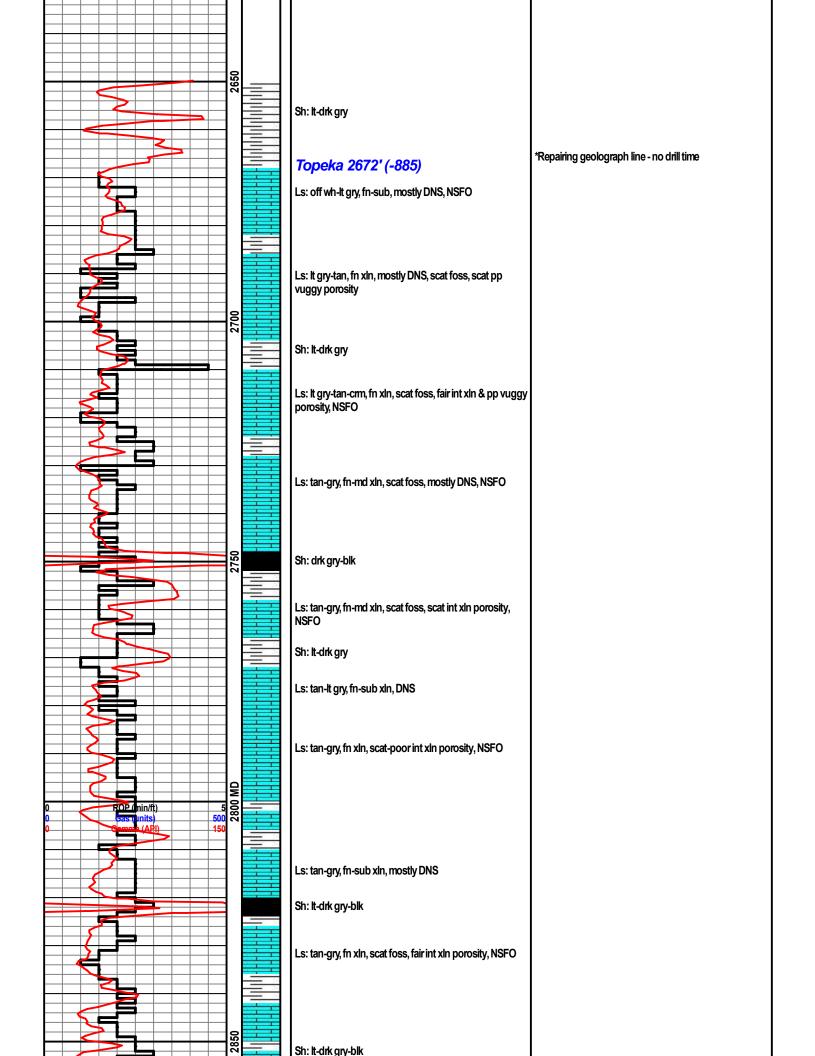


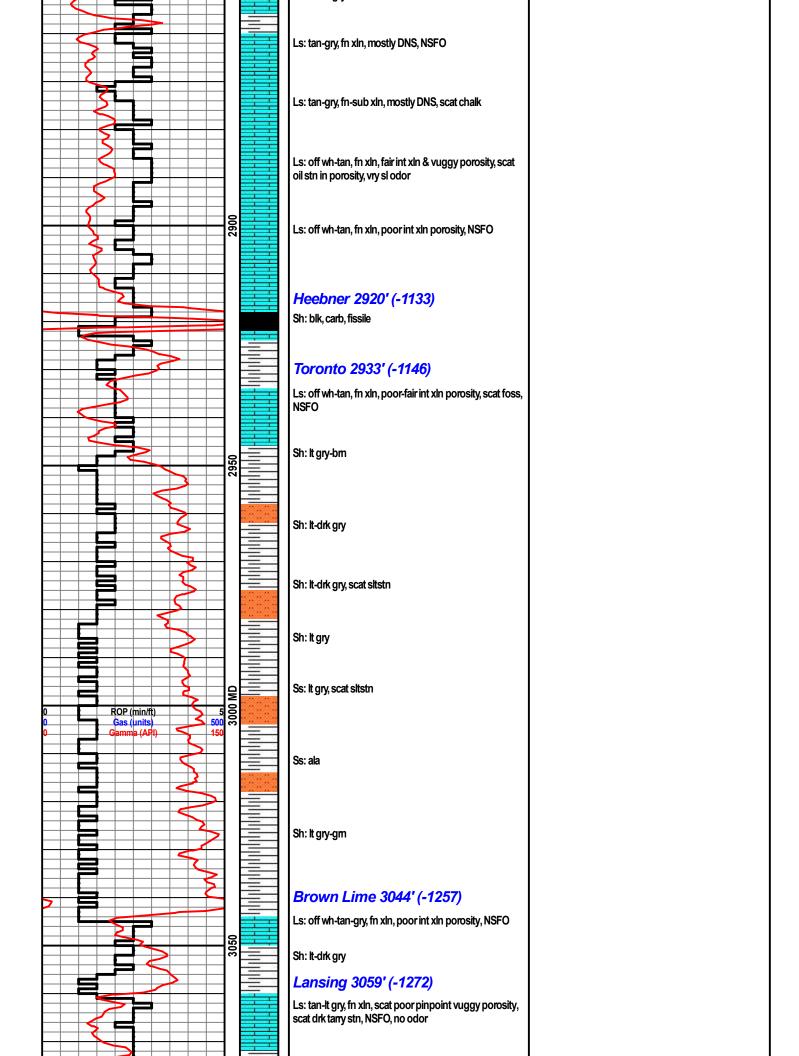
3285

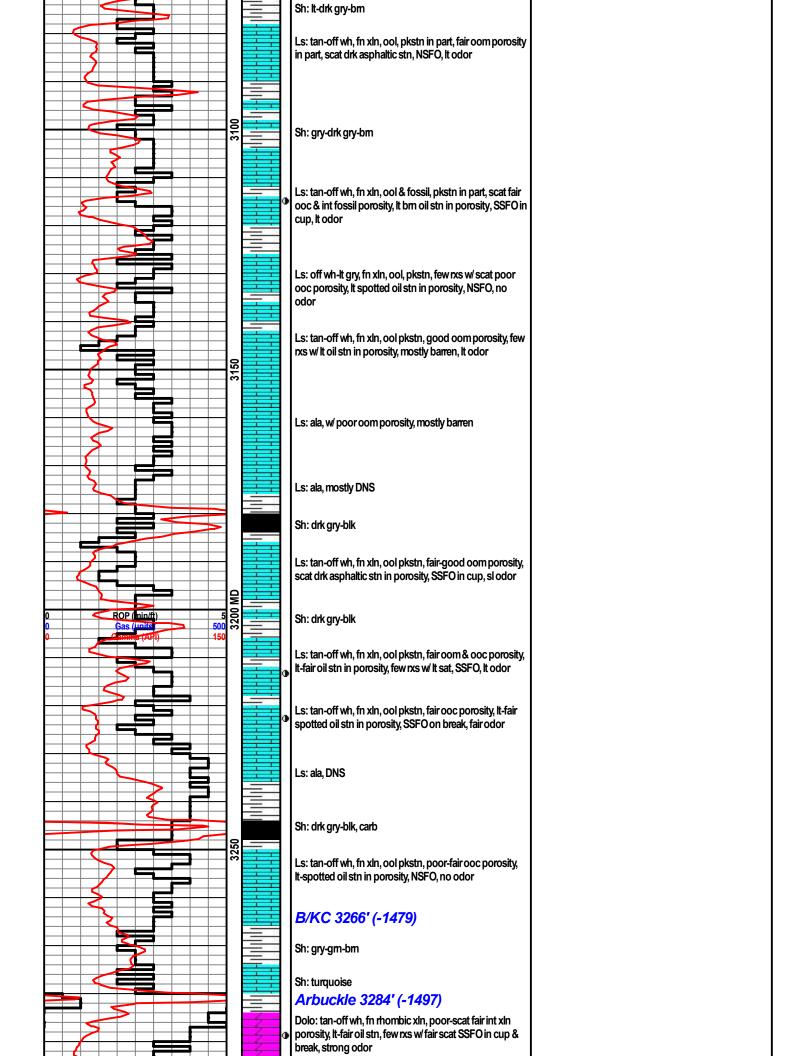
3400

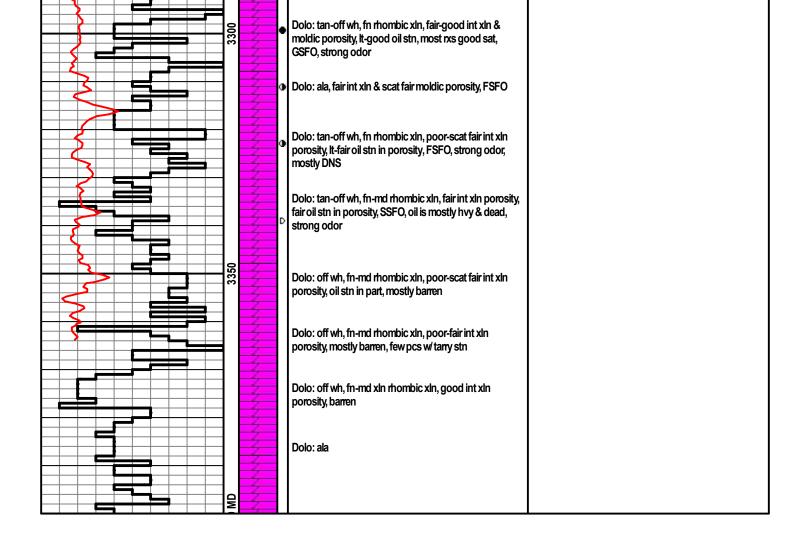
Arbuckle LTD -1498

-1613











416 Main Street P.O. Box 225 Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Bill To	
Patterson Energy, LLC	
PO Box 400	
Hays, KS 67601-0400	
• *	

Invoice

Date	Invoice #
10/23/2024	1390

Please Pay from this Invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 6767il
Billing Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yakioo.com

KCC License Number 35469

	County/State	Le	ase/Well#		Terms	Job Type
	Barton County, KS	Sch	nlessiger #1		Net 30	Surface
Description			Quantity		Rate	Amount
Pump Charge Mileage 20.21 tons at 72 miles 60/40 8% gel 1/4# Flo-Seal Class A 3%C 2%gel 8-5/8 Wooden Plug 8-5/8" Fiber Insert Calcium Chloride 94-97% Pellets Discount			1,4	1 72 555.12 275 150 1 1 800	1,150.0 6.5 1.5 17.9 25.5 265.0 150.0 1.2 -698.8	468.00 0 2,182.68 4,936.25T 0 3,825.00T 0 265.00T 150.00T 1,000.00T
Moskil.						

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$13,278.08
We appreciate your business and look	Sales Tax (7.5%)	\$725.06
forward to serving you again!	Balance Due	\$14,003.14

FRANKS Oilfield Service

◆ 416 Main St., P.O. Box 225, Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

1390____ TICKET NUMBER LOCATION Hogy FOREMAN Jack

FIELD TICKET & TREATMENT REPORT

CBO2C 77552 60/40 C/css A 886,0/ 4# FESO \$14,934.25 CBO01 150 50 C/css A 380, 26 cy/ \$2550 \$3,8250 EOS4 1 8/4" top rubby plug \$24500 \$71500 FEOH 1 900" Colcium Chloride \$1/25 \$10000 CFOCH 900" Colcium Chloride \$1/25 \$100000 GENTAL SECTION CHLORIDE \$1/25 \$1000000000000000000000000000000000000					CEMEN	Т			
CUSTOMER MAILING ADDRESS TRUCK® DRIVER TRUCK® DRIVER TRUCK® DRI	DATE	CUSTOMER #	WEL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
MAILING ADDRESS MAILING ADDRESS ADDRE		34888	Schlosin	er #/		18	20	11	Beton
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CITY Hay NOB TYPE SURGED HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT 9'A' SUURRY WEIGHT 164 SHUPPY VOL. SUURRY WEIGHT 164 SHUPPY VOL. SUURRY WEIGHT 164 SHUPPY VOL. WATER GANAK CEMENT LEFT IN CASING DESCRIPTION OF SERVICES OF PRODUCT THERE ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WITH PRICE TOTAL ACCOUNT CODE ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WITH PRICE TOTAL ACCOUNT TO UNIT PRICE TOTAL ACCOUNT TO UNIT PRICE TOTAL ACCOUNT ACC		A Au	40A .	••		723	1		
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DISPLACEMENT 1 1/25 RDISPLACEMENT PSI 1/20 MIX PSI RATE REMARKS: Stock macking is set up m 1 1/25 DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL COODE COODE OUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL RAW? / PUMP CHARGE Surface \$1/50.00 \$1/50.00 RAW 72 MILEAGE \$1/50.00 RAW 72 MILEAGE \$1/50.00 RAW 74 Stock \$1/50.00 RAW 75 MILEAGE \$1/50.00 RAW 77 MILEAGE \$1/50.00 RAW 75 MILEAGE \$1/50					_		CEMENT LEFT in	<u> </u>	
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20.21 ton: ton wileye delivery CBO26 77550 60/40 Class A 886 pel 44 fles: \$1795 \ \$14,934 25 CBO26 CBO26 150 \$25	Kar ?	/		PUMP CHARC	GE Suffer	c		\$//50°	41/50CO
CBOSC 7755 60/40 c/on A 88/4 14-51 \$1795 \$44,93425 CBOSI 150 xx C/on A 380 x 26 cx 1 \$2550 \$3,825 CD \$250 \$1,825 CD \$1054 1 \$8.4 top rulby plue \$24,500 \$150 CD \$150 C	mi	72		MILEAGE				4/250	\$4118°C
CBOO! SO #3 C/o # A 38 cc 26 #25 50 #3,825 60	13000	20.21 6	da s	teen seite	iga delin			\$2,182 48	\$2,182.68
105/1 8 % top relay plug \$215°0 \$715°0 1	25032	275s	`L	60/40	Class A	18% cel	4# Parol		14,93425
1 8 4 6 5 6 6 6 6 6 6 6 6	CBOOI	150 5	*/	Cless 1	4 380	260 54/		725 SO	\$3,825°
Solution	KOBL			8 Fx " to	p rulber pl	he		\$24500	\$715 ED
SALES TAX 725.06 SALES TAX 725.06 ESTIMATED TOTAL 14003.14				8 5/4 11 6.	ffle plake	. 0	<u> </u>	4/50°CD	\$150
SALES TAX 725.06 SALES TAX 725.06 ESTIMATED TOTAL 14003.14		800 ·*		Colcium	Chloride			\$/25	\$1006 °C
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TOTAL 14003.14									725.06
									14003.14
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416 Main Street P.O. Box 225 Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Bill To	
Patterson Energy, LLC	
PO Box 400	
Hays, KS 67601-0400	

Invoice

Date	Invoice #		
10/27/2024	1394		

Please Pay from this invoice.
Remit Payment to:
416 Main Street PO BOX 225
Victoria, KS 67671
Billing/Questions-Call Tianna at
(785) 639-3949
Email: franksoilfield@yahoo.com

KCC License Number 35469

County/State						
County/State	Lease/Well# Schlessiger #1			Terms	Job Type Long String	
Barton County, KS				Net 30		
1		Quantity		Rate	Amount	
		7		6.5 1.5	0 468.00 0 1,091.88	
		Barton County, KS Sch	Barton County, KS Schlessiger #1 Quantity	Barton County, KS Schlessiger #1 Quantity 1 72 727.92	Barton County, KS Schlessiger #1 Net 30 Quantity Rate 1 1,850.0	

Description	Quantity	Rate	Amount
Pump Charge Mileage 10.11 tons at 72 miles 60/40 4% gel 1/4# floseal Class A 10% salt, 5 Kolseal 5-1/2" Guide Shoe AFU 5-1/2" Latchdown Plug & Assembly 5-1/2" Turbalizer Centralizers 5-1/2" Basket 51/2 Stop Ring Mud Flush KCL	1 72 727.92 50 150 1 1 7 2 2 2 500 2	1,850.00 6.50 1.50 17.35 27.00 600.00 695.00 108.00 385.00 35.00 1.00	1,850.00 468.00 1,091.88 867.50T 4,050.00T 600.00T 756.00T 770.00T 70.00T 500.00T
Discount Wantal.		-588.91	-588.91

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$11,189.47
We appreciate your business and look	Sales Tax (7.5%)	\$596.26
forward to serving you again!	Balance Due	\$11,785.73

FRANKS Oilfield Service

♦ 416 Main St., P.O. Box 225, Victoria, KS 67671
♦ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

AUTHORIZATION

♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 1394

LOCATION Victoria

FOREMAN Tom Williams

DATE

FIELD TICKET & TREATMENT REPORT

CEMENT								
DATE	CUSTOMER#	WEL	NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-24	34888	Schles	siger	#1	18	20,	llw	Bartan
CUSTOMER Pa	terson	Emens	LLE DO	روجس ويبعو	- FRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	ESS	33		-	103	Tom W	THOOK #	Dinvert
					203	Conner D		
CITY		STATE	ZIP CODE	-	72.57	Pression P		
JOB TYPE	anestring	HOLE SIZE		 HOLE DEPTI	H	CASING SIZE & V	VEIGHT 54	× 174
CASING DEPTH		DRILL PIPE					OTHER	
SLURRY WEIGH	π	SLURRY VOL _		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	Г <u></u> -	-DISPLACEMEN	T PSI	MIX PSI		RATE		
REMARKS: 5	othe mee	oting +	Ron E	Int ego	inment.	STE upan	Discourse	ie.
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ACCOUNT			T					1
CODE	QUANTITY	or UNITS		ESCRIPTION o	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
PLOO3			PUMP CHAR	GE Lone	string		\$1850°C	4/85000
mooi	75	ζ	MILEAGE		- 3		\$450	\$448°0
MOOR	10.11		Ton n	silovec.	Delivery		\$109188	\$109188
CBOID	500	<i>f</i>	(0/40	490 gel	14 4-10 300	./	\$1735	\$81.750
CBO31	150	14	0/055	4 109054	2-5#/6/sal		\$2700	#4050W
FE033			512 A	FIL Cuio	k-Store		460000	\$400°CD
FE051	- 1		Shi Lor	th down	Plug eas	ν	\$1,9500	\$1,95-00
FE014	7		5/x" 50	1801120	، ر		\$ 108 cc	475LC0
FE022	Q		5% bo	skept			\$385°00	977000
FE102	a		S/3" 570	onina		<u>.</u>	435	37000
CPO13			must	flush			\$ 100	#500°CO
CP014	24	gal al	KCL				\$30°°	410co
	3							
							abtotal	\$11.77838
						4555	"welse.	\$11,778 ³⁸ \$58 8 91
							SLO TOTC!	\$11,189 47
								,
		<u>. </u>					SALES TAX	596.26
	1						ESTIMATED TOTAL	11785.73

TITLE_