

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397

Name: Running Foxes Petroleum Inc.

Address 1: 14550 E EASTER AVE STE 200

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + 4222

Contact Person: Steve Tedesco

Phone: (720) 822-7734

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-011-23955-00-00

Spot Description: SE SE SE NW Sec. 22 Twp. 23 S. R. 23 ☒ E ☐ W
2475 feet from ☒ N / ☐ S Line of Section
2475 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Bourbon Elevation: _____ ☐ GL ☐ KB

Lease Name: LAUGHLIN Well #: 6-22D-4

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/29/2012 Date Shut-In: 07/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		20	519			
Amount of Cement		6	230			
Top of Cement		0	0			
Bottom of Cement		20	558			

Casing Fluid Level from Surface: 123 How Determined? Weighted String Date: 2/4/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 558 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>380</u> to <u>388</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Brad Bohrer ECRS</u> Comments: <u>10-year shut-in expiration is 7/1/2025</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>02/10/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

02/10/2025

Steve Tedesco
Running Foxes Petroleum Inc.
14550 E EASTER AVE STE 200
CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment
API 15-011-23955-00-00
LAUGHLIN 6-22D-4
NW/4 Sec.22-23S-23E
Bourbon County, Kansas

Dear Steve Tedesco:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/01/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/01/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"