KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34341
Name: Whitlow Energy, Inc.
Address 1: 31700 W. 217TH ST.
Address 2:
City: SPRING HILL State: KS Zip: 66083 + 8835
Contact Person: Phillip Frick
Phone: (913) 856-8898
Lease Name: NEUMER
Well Number: AI-2

API No.: 15-045-22012-00-00
Permit No: E31765.1
Reporting Year: 2024
(January 1 to December 31)

____ - NW - SW - NE Sec. 14 Twp. 15 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
3785 feet from ☐ N / ☑ S Line of Section
2156 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	318	750	0	0	31
February	518	750	0	0	29
March	794	750	0	0	31
April	801	750	0	0	30
May	1167	750	0	0	31
June	562	750	0	0	30
July	805	750	0	0	31
August	917	750	0	0	31
September	573	750	0	0	30
October	792	750	0	0	31
November	897	750	0	0	30
December	855	750	0	0	31
TOTAL	8999		0		

Submitted Electronically