

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47TH ST STE 412
Address 2: _____
City: KANSAS CITY State: MO Zip: 64112 + 1253
Contact Person: Alan Seaton
Phone: (816) 531-6904
Lease Name: CLARKE
Well Number: 1

API No.: 15-007-21008-00-01
Permit No: E23395.1
Reporting Year: 2024
(January 1 to December 31)
____ - NW - SW - NW Sec. 25 Twp. 31 S. R. 13 ☐ E ☒ W
(a/a/a/a)
3319 feet from ☐ N / ☒ S Line of Section
4916 feet from ☒ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>1550</u>				<u>31</u>
	February	<u>1450</u>				<u>29</u>
	March	<u>1550</u>				<u>31</u>
	April	<u>1500</u>				<u>30</u>
	May	<u>1550</u>				<u>31</u>
	June	<u>1150</u>				<u>23</u>
	July	<u>1550</u>				<u>31</u>
	August	<u>1100</u>				<u>22</u>
	September	<u>1500</u>				<u>30</u>
	October	<u>1550</u>				<u>31</u>
	November	<u>1500</u>				<u>30</u>
	December	<u>1550</u>				<u>31</u>
	TOTAL	<u>17500</u>		<u>0</u>		

Submitted Electronically