KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: OESER
Well Number: 2

API No.: 15-009-03380-00-04
Permit No: E25954.2
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - SE Sec. 25 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
970 feet from ☐ N / ☑ S Line of Section
1742 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Unknown
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9424	0	0	0	31
February	10953	0	0	0	29
March	18549	0	0	0	31
April	9120	0	0	0	30
May	9424	0	0	0	31
June	9120	0	0	0	30
July	9120	0	0	0	31
August	9138	0	0	0	31
September	9831	0	0	0	30
October	9128	0	0	0	31
November	9120	0	0	0	30
December	6881	0	0	0	31
TOTAL	119808		0		

Submitted Electronically