KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Eric Loss
Phone: (620) 583-5527
Lease Name: CASE E
Well Number: 2

API No.: 15-159-20927-00-00
Permit No: D20010.0
Reporting Year: 2024
(January 1 to December 31)

____ - SW - SW - SW Sec. 4 Twp. 19 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
353 feet from ☐ N / ☑ S Line of Section
5050 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1953	0	0	0	31
February	2134	0	0	0	29
March	2794	0	0	0	31
April	4463	0	0	0	30
May	4230	0	0	0	31
June	3202	0	0	0	30
July	3221	0	0	0	31
August	4035	0	0	0	31
September	3686	0	0	0	30
October	4052	0	0	0	31
November	3617	0	0	0	30
December	4576	0	0	0	31
TOTAL	41963		0		

Submitted Electronically