KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Theresa Shellito
Phone: (785) 689-4816
Lease Name: RODERICK
Well Number: 6

API No.: 15-063-21494-00-01
Permit No: E28497.1
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - SE Sec. 28 Twp. 15 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
1236 feet from ☐ N / ☑ S Line of Section
1798 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5839	0	0		31
February	10391	0	0		29
March	12816	0	0		31
April	12423	0	0		30
May	12950	0	0		31
June	16484	0	0		30
July	12198	0	0		31
August	13117	0	0		31
September	13073	0	0		30
October	16891	0	0		31
November	13017	0	0		30
December	12870	0	0		31
TOTAL	152069		0		

Submitted Electronically