KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + 0187
Contact Person: Theresa Shellito
Phone: (785) 689-4816
Lease Name: WEYAND
Well Number: 2

API No.: 15-193-20538-00-03
Permit No: E26353.1
Reporting Year: 2024
(January 1 to December 31)

____ - SW - NE - SW Sec. 28 Twp. 8 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
1634 feet from ☐ N / ☑ S Line of Section
3732 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	781	0	0		18
February	10537	0	0		29
March	13094	0	0		31
April	13738	0	0		30
May	13903	0	0		31
June	14765	0	0		30
July	15260	0	0		31
August	11958	0	0		31
September	14002	0	0		30
October	14081	0	0		31
November	10982	0	0		30
December	11403	0	0		31
TOTAL	144504		0		

Submitted Electronically