

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Excel Wireline, LLC

457 Yucca Lane  
Pratt, KS 67124

# Invoice

Date of Service	Due Date
1/24/2025	3/3/2025

Invoice #
6044

Bill To
F.G. Holl Company, LLC P.O. Box 308 Ellinwood, KS 67526-0308

Lease	Well #	County	Truck
Schartz #2-12	Old	Edwards	#9

Quantity	Description	Unit Price	Amount
1	Service Charge, CIBP 4.5 Depth & Setting, Dump Bailer w/ 2 Sacks, Squeeze Holes 1/27/25- Service Charge, Squeeze Holes	5,100.00	5,100.00T

Thank you for your business!

**Subtotal** \$5,100.00

**Sales Tax (7.5%)** \$382.50

**Balance Due** \$5,482.50

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.



457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 1-24-25

[illegible]

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer W. Campbell

## General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

Taylor Printing, Inc. • Pratt, Kansas

**SUBTOTAL**

## DISCOUNT

**SUBTOTAL**

## TAX

**NET TOTAL**



## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

**Customer:**

F. G. HOLL COMPANY LLC  
C/O ROB LONG  
PO BOX 308  
ELLINWOOD, KS 67526

Invoice Date: 1/27/2025  
Invoice #: 0381853  
Lease Name: Schartz  
Well #: 2-12  
County: Edwards, Ks  
Job Number: WP6068  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	
H-Plug	320.000	16.000	
Hulls	2.000	50.000	
Light Eq Mileage	50.000	2.000	
Heavy Eq Mileage	100.000	4.000	
Ton Mileage	712.000	1.500	
Cement Blending & Mixing	320.000	1.400	
Depth Charge 1001'-2000'	1.000	1,500.000	
Senior Supervisor	1.000	800.000	

Net Invoice

Sales Tax: —

**Total** ==

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



**TERMS:** Cash In advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining payable services.

**CUSTOMER AUTHORIZATION SIGNATURE**

**CEMENT TREATMENT REPORT**Customer: **FG HOLL**Well: **SCHARTZ 2-12**Ticket: **WP 6068**

City, State:

County: **EDWARDS, KS**Date: **1/27/2025**

Field Rep:

S-T-R: **12-24S-17W**Service: **PTA****Downhole Information**

Hole Size: **7 7/8 in**  
Hole Depth: **ft**  
Casing Size: **4 1/2 in**  
Casing Depth: **ft**  
Tubing / Liner: **2 3/8 in**  
Depth: **ft**  
Tool / Packer:  
Tool Depth: **ft**  
Displacement: **bbls**

**Calculated Slurry - Lead**

Blend:  
Weight: **ppg**  
Water / Sx: **gal / sx**  
Yield: **ft<sup>3</sup> / sx**  
Annular Bbls / Ft.: **bbls / ft.**  
Depth: **ft**  
Annular Volume: **0.0 bbls**  
Excess:  
Total Slurry: **0.0 bbls**  
Total Sacks: **0 sx**

**Calculated Slurry - Tail**

Blend: **H-PLUG A**  
Weight: **13.78 ppg**  
Water / Sx: **6.9 gal / sx**  
Yield: **1.43 ft<sup>3</sup> / sx**  
Annular Bbls / Ft.: **bbls / ft.**  
Depth: **ft**  
Annular Volume: **0 bbls**  
Excess:  
Total Slurry: **0.0 bbls**  
Total Sacks: **320 sx**

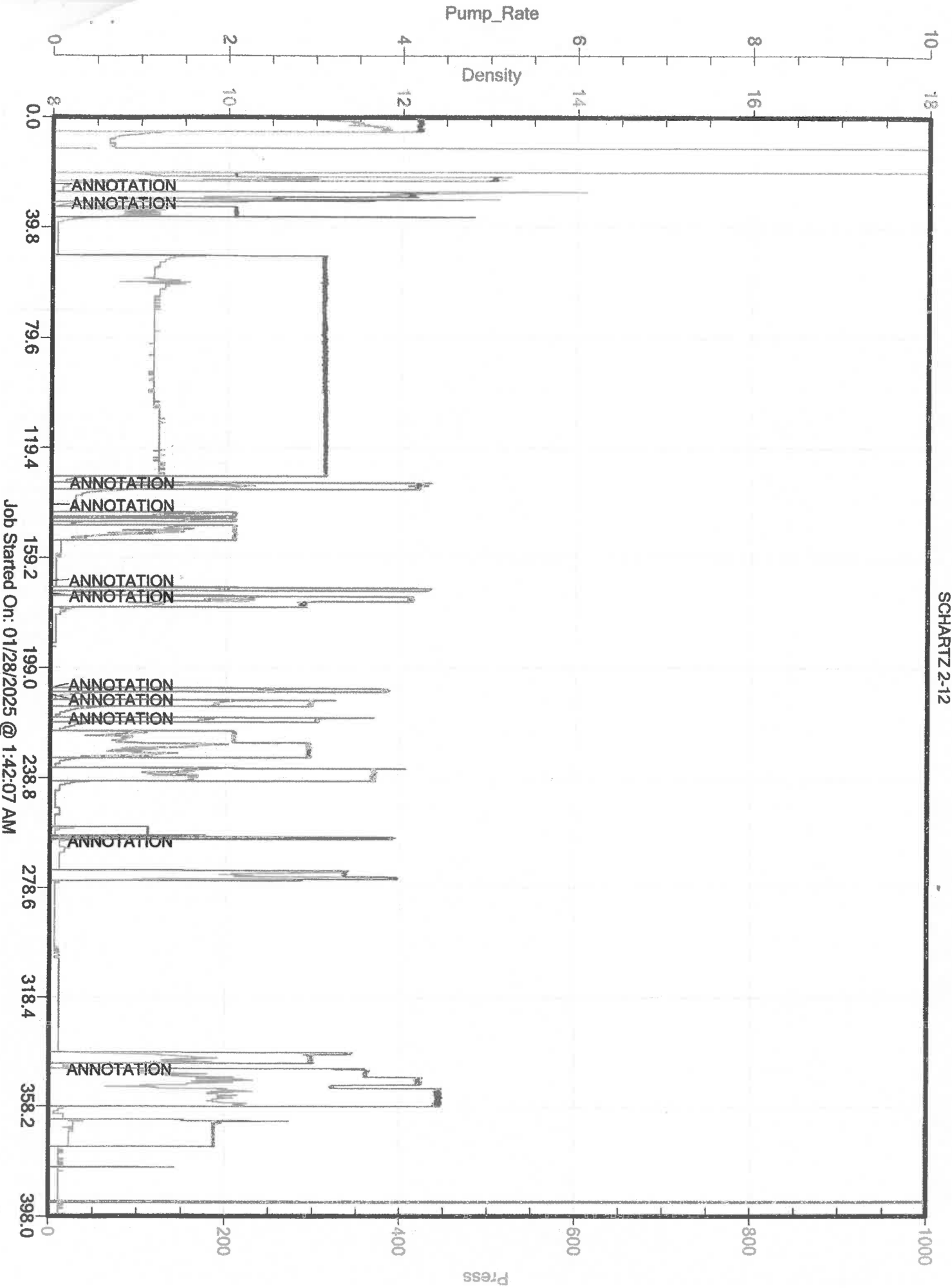
TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
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8:15AM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP FOR JOB
9:00AM			-	-	*****1 st PLUG @ 1040' W/ 50 SKS
	3.5	300.0	12.0	12.0	MIX 50 SKS @ 13.78 PPG
	4.0	300.0	0.5	12.5	DISPLACEMENT
10:15AM				12.5	*****2nd PLUG @ 350' - MIX CEMENT TO SURFACE
	3.5	200.0	45.0	57.5	MIX 270 SKS @ 13.78 AND CIRCULATE CEMENT TO SURFACE
10:50AM				57.5	WASH UP PUMP TRUCK
				57.5	
				57.5	JOB COMPLETE,
				57.5	THANKS- KEVEN AND CREW
				57.5	

**CREW****UNIT****SUMMARY**

Cementer:	<b>LESLEY</b>	<b>936</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>STRICKLAND</b>	<b>271</b>	3.7 bpm	267 psi	58 bbls
Bulk #1:	<b>EJ McGRAW</b>	<b>176-532</b>			
Bulk #2:					

FG HOLL  
SCHARTZ 2-12



Job Started On: 01/28/2025 @ 1:42:07 AM