

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General		
Well ID	Randy 3508 2-3H	
Well	Randy 3508 2-3H	
Company	SD	
Operator	Kelly Snow	
Lease Name	Randy 3508 2-3H	
Elevation	0.00 ft	
Production Method	Electrical Submersible Pump	
Comment		

Tubulars		
Tubing OD	3.500	in
Average Joint Length	31.700	ft
Sliding Sleeve	- *-	ft
Casing OD	7.000	in
Liner OD	- *-	in
Top of Liner	- *-	ft
PBTD	- *-	ft
Kelly Bushing	26.00	ft

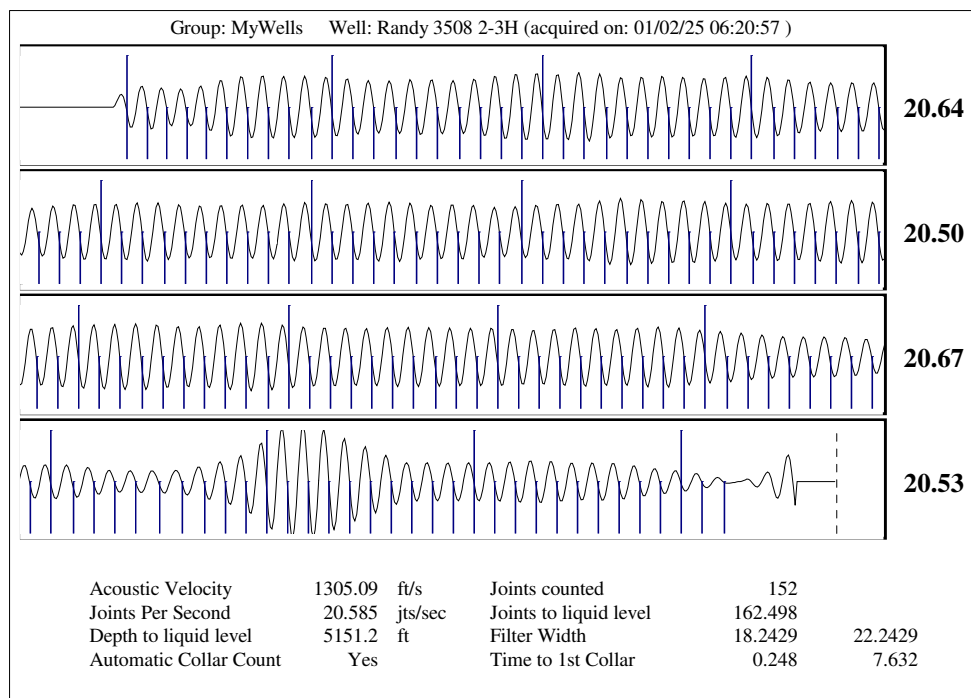
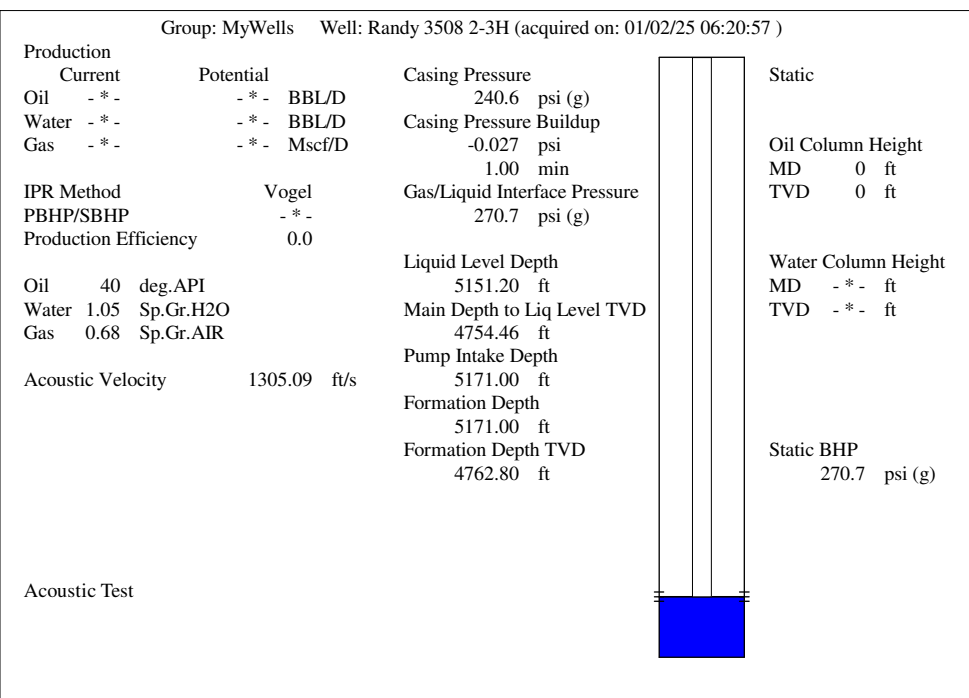
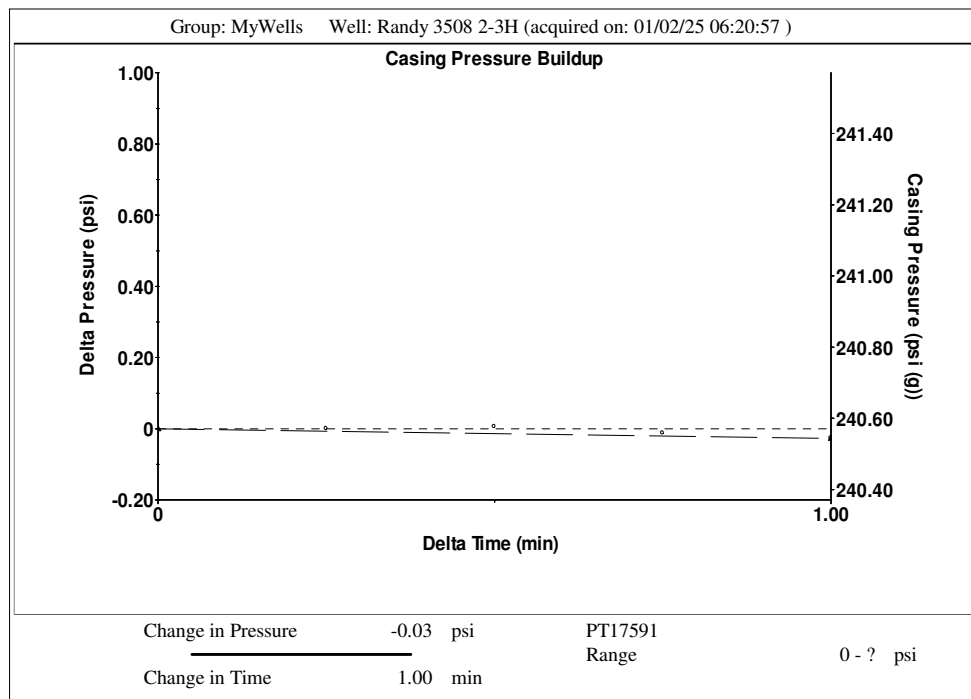
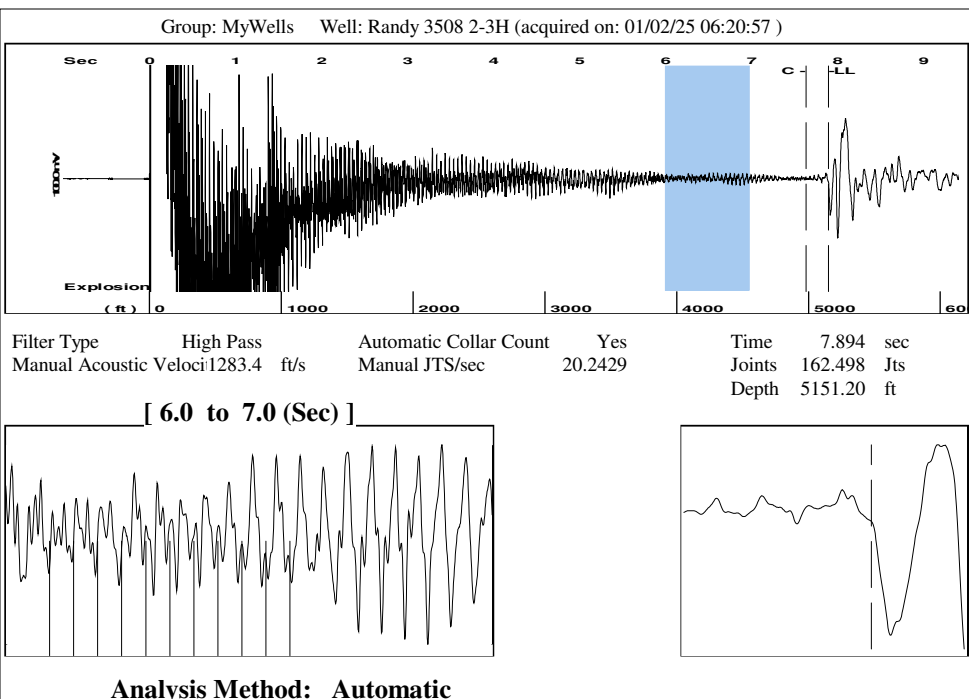
Pump Assembly		
Installation Date	- *-	
Pump Intake Depth	5171.00	ft
PIP Gage	- *- ft	

Gas Separator		
Gas Separator Not Used		
Tubing Discharge Temp	- *- deg F	

Pump Configuration					
	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- *-	- *-	- *-	- *-	- *-
Pump Dexcription/Series	- *-	- *-	- *-	- *-	- *-
Serial Number	- *-	- *-	- *-	- *-	- *-
Stage Count	0	0	0	0	0
Pump Housing	- *-	- *-	- *-	- *-	- *-

Total Length of Pump Assembly	- *- ft
Shroud is Not Used	

Electric Equipment				Cable Data				Conditions										
Control Panel	-	*	-	Round Cable Type	-	*	-	Pressure	Static BHP	270.7	psi (g)	Production	Oil Production	-	*	-	BBL/D	
Variable Frequency is Not Used				Round Cable Length	-	*	-		ft	Static BHP Method	Acoustic			Water Production	-	*	-	BBL/D
Overload Set Point	-	*	-	Flat Cable Type	-	*	-			Static BHP Date	01/02/2025			Gas Production	-	*	-	Mscf/D
Underload Set Point	-	*	-	Flat Cable Length	-	*	-		ft					Production Date	-	*	-	
Overvoltage Set Point	-	*	-	Electrical Cost					Producing BHP	273.4	psi (g)	Temperatures						
Undervoltage Set Point	-	*	-	Cost Per kW-Hour	-	*	-		Producing BHP Method	Acoustic			Surface Temperature					
Undervoltage Set Point	-	*	-	Cost Per kW	-	*	-		Producing BHP Date	01/02/2025			Bottomhole Temperature					
Frequency	-	*	-						Formation Depth	5171.00	ft							
Pump Up Time	-	*	-															
Motor Assembly Description									Surface Producing Pressures				Fluid Properties					
	Top Motor		Motor 2		Motor 3		Motor 4		Tubing Pressure	-	*	-	psi (g)	Oil API		40	deg.API	
Manufacturer	-	*	-	-	*	-	-	*	Casing Pressure	240.6		psi (g)	Water Specific Gravity		1.05	Sp.Gr.H2O		
Series	-	*	-	-	*	-	-	*										
Type	-	*	-	-	*	-	-	*										
HP	-	*	-	-	*	-	-	*										
Volts/Amps	-	*	-	-	*	-	-	*										
Total Length of Motor Assembly	-	*	-	ft	Installation Date	-	*	-										
Electrical Parameters									Casing Pressure Buildup									
AMPS					VOLTS				Change in Pressure	-0.027	psi							
A Input	-	*	-	BA Input	-	*	-	A-gnd	-	*	-							
B Input	-	*	-	CB Input	-	*	-	B-gnd	-	*	-							
C Input	-	*	-	AC Input	-	*	-	C-gnd	-	*	-							
Kilowatt	-	*	-	Power Factor	-	*	-	Date and Time of Measurement	-	*	-							



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/12/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22085-02-00
RANDY 3508 2-3H 1L
SW/4 Sec.34-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/01/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"