KOLAR Document ID: 1822412

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: LOUIE (LOUIS)
Well Number: 5

API No.: 15-167-21683-00-01
Permit No: E24559.3
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NW - SW Sec. 34 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2215 feet from ☐ N / ☑ S Line of Section
4952 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14300	800	0	0	31
February	13920	800	0	0	28
March	14760	800	0	0	31
April	12910	800	0	0	30
May	8460	800	0	0	31
June	7290	800	0	0	30
July	7740	820	0	0	31
August	11380	820	0	0	31
September	11850	900	0	0	30
October	11250	850	0	0	31
November	10890	800	0	0	30
December	13870	800	0	0	31
TOTAL	138620		0		

Submitted Electronically