KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: TIEPERMAN B (MUELLER SWD)
Well Number: 2

API No.: 15-185-11782-00-01
Permit No: D13970.0
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - NE Sec. 20 Twp. 21 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3662 feet from ☐ N / ☑ S Line of Section
1637 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARB
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33363	0	0	0	31
February	32829	0	0	0	28
March	34302	0	0	0	31
April	33580	0	0	0	30
May	37810	0	0	0	31
June	34184	0	0	0	30
July	35348	0	0	0	31
August	36843	0	0	0	31
September	34601	0	0	0	30
October	39723	0	0	0	31
November	35117	0	0	0	30
December	34193	0	0	0	31
TOTAL	421893		0		

Submitted Electronically