KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: ( 214 ) 219-8883
Lease Name: R MAI
Well Number: 1

API No.: 15-167-21892-00-00
Permit No: D20813.0
Reporting Year: 2024
*(January 1 to December 31)*

____ - E2 - SE - SE Sec. 22 Twp. 13 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
914 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Arbuckle, Granit Wash
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 35636 | 0 | 0 | 0 | 31 |
| February | 27412 | 0 | 0 | 0 | 28 |
| March | 39612 | 0 | 0 | 0 | 31 |
| April | 38384 | 0 | 0 | 0 | 30 |
| May | 36747 | 0 | 0 | 0 | 31 |
| June | 39225 | 0 | 0 | 0 | 30 |
| July | 37114 | 0 | 0 | 0 | 31 |
| August | 40532 | 0 | 0 | 0 | 31 |
| September | 38276 | 0 | 0 | 0 | 30 |
| October | 38989 | 0 | 0 | 0 | 31 |
| November | 38608 | 0 | 0 | 0 | 30 |
| December | 40532 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 451067 | | 0 | | |

Submitted Electronically