

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

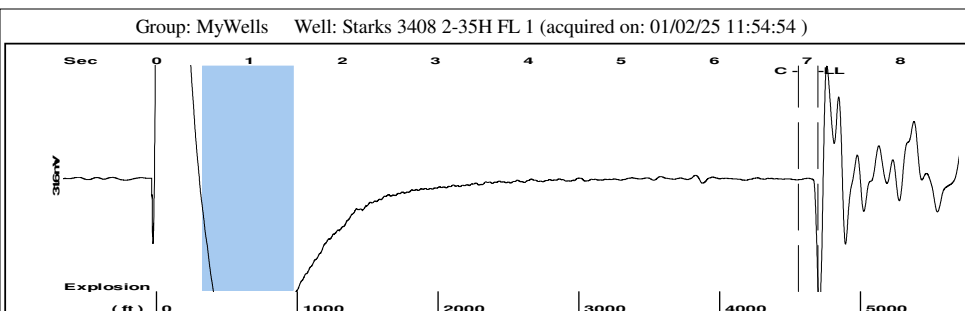
TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

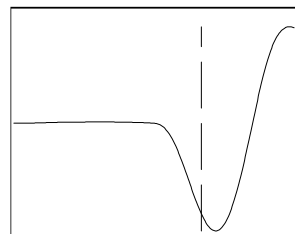
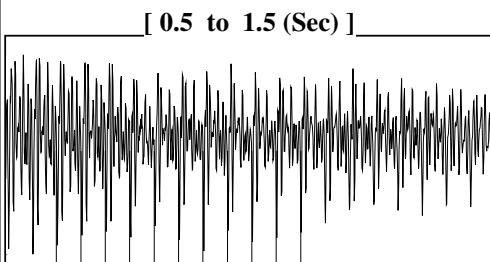
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General Well ID Starks 3408 2-35H FL 1 Well Starks 3408 2-35H FL 1 Company SD Operator Andrew Smith Lease Name Starks 3408 2-35H FL 1 Elevation 0.00 ft Production Method Electrical Submersible Pump Comment					
Tubulars Tubing OD 2.875 in Average Joint Length 32.648 ft Sliding Sleeve - * - Casing OD 7.000 in Liner OD - * - in Top of Liner - * - ft PBTD - * - ft Kelly Bushing 16.00 ft					
Pump Assembly Installation Date - * - Pump Intake Depth 4734.00 ft PIP Gage - * - ft					
Gas Separator Gas Separator Not Used Tubing Discharge Temp - * - deg F					
Pump Configuration Top Pump Pump 2 Pump 3 Pump 4 Pump 5 Pump Manufacturer - * - - * - - * - - * - - * - Pump Dexcription/Series - * - - * - - * - - * - - * - Serial Number - * - - * - - * - - * - - * - Stage Count 0 0 0 0 0 Pump Housing - * - - * - - * - - * - - * -					
Total Length of Pump Assembly - * - ft Shroud is Not Used					

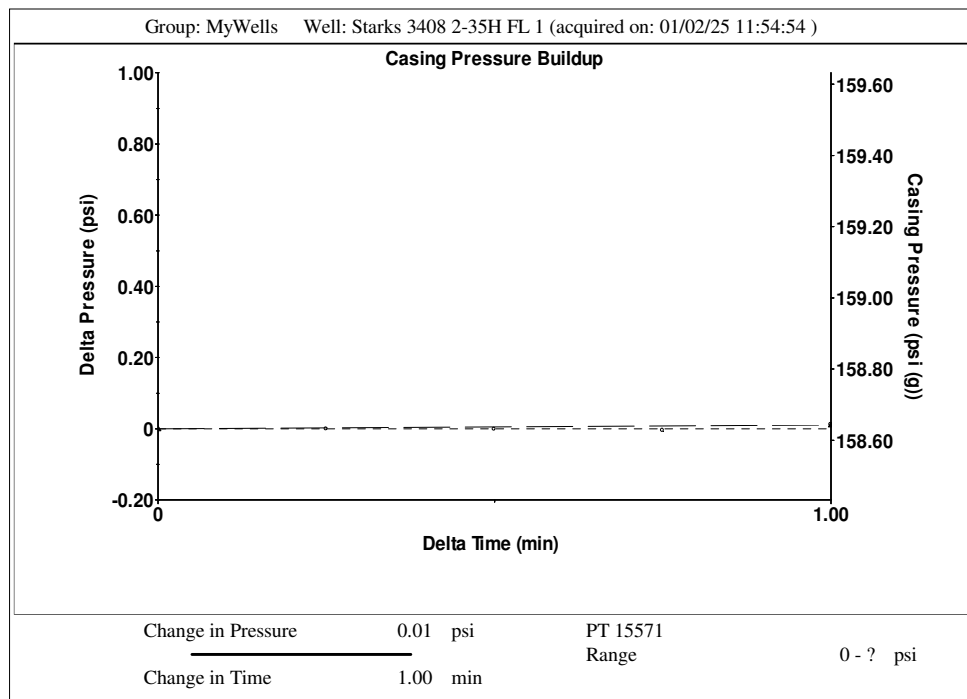
Electric Equipment Control Panel - * - Variable Frequency is Not Used Overload Set Point - * - Underload Set Point - * - Overvoltage Set Point - * - Undervoltage Set Point - * - Frequency - * - Pump Up Time - * -					
Cable Data Round Cable Type - * - Round Cable Length - * - ft Flat Cable Type - * - Flat Cable Length - * - ft					
Electrical Cost Cost Per kW-Hour - * - Cost Per kW - * -					
Motor Assembly Description Top Motor Motor 2 Motor 3 Motor 4 Manufacturer - * - - * - - * - - * - Series - * - - * - - * - - * - Type - * - - * - - * - - * - HP - * - - * - - * - - * - Volts/Amps - * - - * - - * - - * - Total Length of Motor Assembly - * - ft Installation Date - * -					
Electrical Parameters AMPS A Input - * - BA Input - * - B Input - * - CB Input - * - C Input - * - AC Input - * - Kilowatt - * - Power Factor - * - VOLTS A-gnd - * - B-gnd - * - C-gnd - * - Date and Time of Measurement - * -					
Conditions Pressure Static BHP 183.1 psi (g) Static BHP Method Acoustic Static BHP Date 01/02/2025					
Production Oil Production - * - BBL/D Water Production - * - BBL/D Gas Production - * - Mscf/D Production Date - * -					
Temperatures Surface Temperature 70 deg F Bottomhole Temperature 150 deg F					
Surface Producing Pressures Tubing Pressure - * - psi (g) Casing Pressure 158.6 psi (g)					
Fluid Properties Oil API 40 deg.API Water Specific Gravity 1.05 Sp.Gr.H2O					
Casing Pressure Buildup Change in Pressure 0.011 psi Over Change in Time 1.00 min					



Filter Type High Pass Automatic Collar Count Yes Time 7.119 sec
 Manual Acoustic Veloc1300.72 ft/s Manual JTS/sec 19.9203 Joints 143.927 Jts
 Depth 4698.92 ft

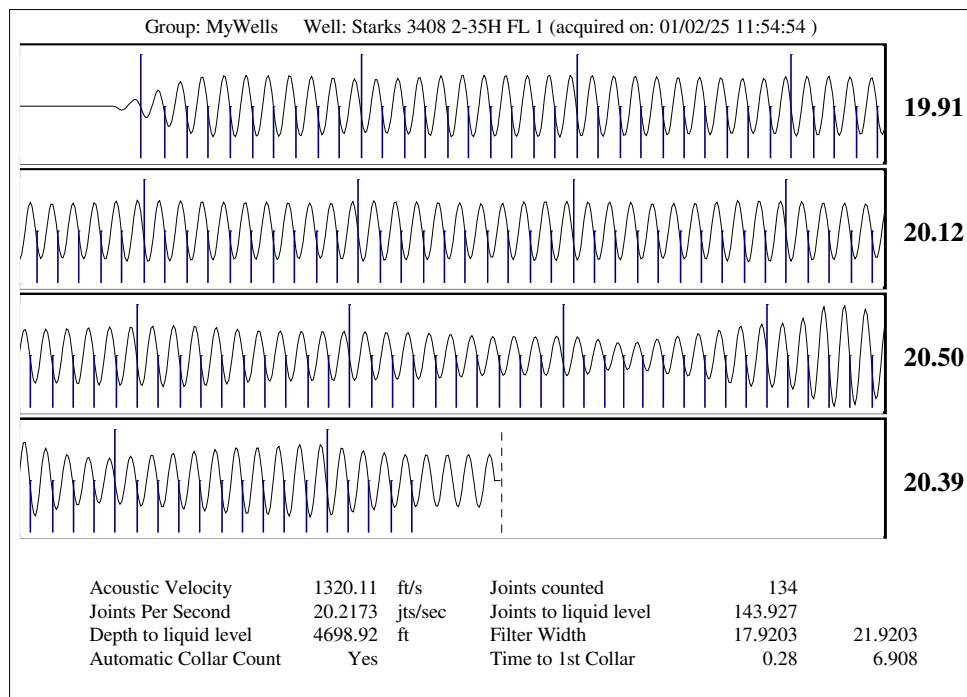


Analysis Method: Automatic



Group: MyWells Well: Starks 3408 2-35H FL 1 (acquired on: 01/02/25 11:54:54)

Production	Potential	Casing Pressure	Static
Current		158.6 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Water - * -	- * - BBL/D	0.011 psi	MD 0 ft
Gas - * -	- * - Mscf/D	1.00 min	TVD 0 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	177.8 psi (g)	MD 19 ft
Production Efficiency	0.0	Liquid Level Depth	TVD 12 ft
Oil 40 deg.API		4698.92 ft	
Water 1.05 Sp.Gr.H2O		Main Depth to Liq Level TVD	
Gas 0.68 Sp.Gr.AIR		4569.06 ft	
Acoustic Velocity	1320.11 ft/s	Pump Intake Depth	
		4734.00 ft	
		Formation Depth	
		4734.00 ft	
		Formation Depth TVD	
		4590.59 ft	
Acoustic Test		Static BHP	
		183.1 psi (g)	



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/12/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21903-01-00
STARKS 3408 2-35H
SE/4 Sec.35-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/12/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/12/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"