KOLAR Document ID: 1823393

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36164
Name: MAD Operators LLC
Address 1: 7 SW 26 AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: Lanny Butner
Phone: (316) 253-8081
Lease Name: ARENSMAN OWWO SWD
Well Number: 4

API No.: 15-009-24077-00-01
Permit No: D34016.0
Reporting Year: 2024
(January 1 to December 31)

____ - SW - NW - NW Sec. 28 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14337				31
February	12441				28
March	7099				31
April	6870				30
May	6880				31
June	6936				30
July	6882				30
August	6910				31
September	6660				30
October	6882				31
November	6665				30
December	6900				31
TOTAL	95462		0		

Submitted Electronically