

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

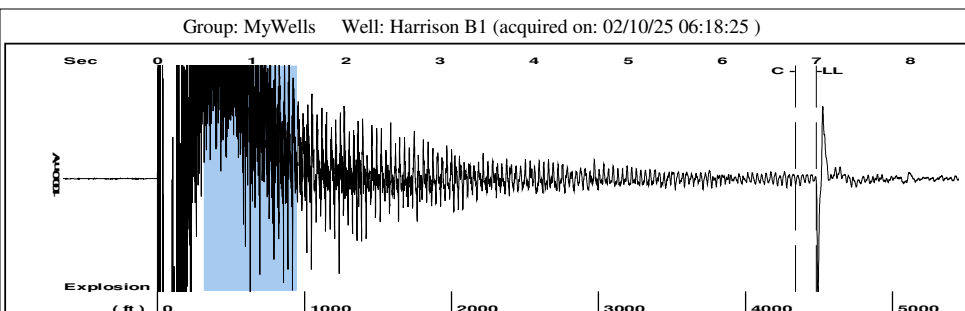
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

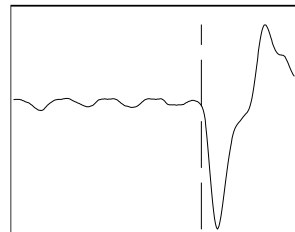
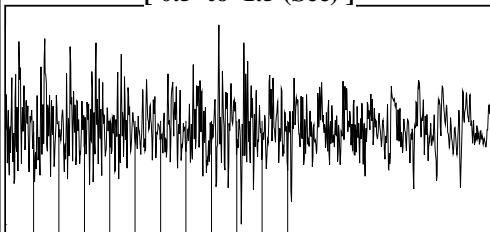
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General Well IDHarrison B1WellHarrison B1CompanySDOperatorKelly SnowLease NameHarrison B1Elevation0.00 ftProduction MethodRod Pump Comment							Surface Unit Manufacturer- *-Manufacturer ClassConventionalUnit API Number- *-Measured Stroke Length- *- inRotationCWCounter Balance Effect (Weights Level)- *- KlbWeight Of Counter Weights2000 lb Prime Mover Motor TypeElectricRated HP- *- HPRun Time24 hr/dayMFG/Comment- *- Electric Motor Parameters Rated Full Load AMPS- *-Rated Full Load RPM- *-Synchronous RPM1200Voltage- *-Hertz60Phase3Power Consumption5Power Demand8 \$/KW																																									
Tubulars Tubing OD2.375 inCasing OD4.500 inAverage Joint Length31.700 ftAnchor Depth- *- ftKelly Bushing0.00 ft Pump Plunger Diameter- *- inPump Intake Depth4480.00 ft**Total Rod Length < Pump Depth Polished Rod Polished Rod Diameter- *- in Rod String <table><tr><td></td><td>Top Taper</td><td>Taper 2</td><td>Taper 3</td><td>Taper 4</td><td>Taper 5</td><td>Taper 6</td></tr><tr><td>Rod Type</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td></tr><tr><td>Rod Length</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *- ft</td></tr><tr><td>Rod Diameter</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *-</td><td>- *- in</td></tr><tr><td>Rod Weight</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0 lb</td></tr></table> Total Rod Length0Total Rod Weight0.00 Damp Up0.0448Damp Down0.0448								Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	Rod Type	- *-	- *-	- *-	- *-	- *-	- *-	Rod Length	- *-	- *-	- *-	- *-	- *-	- *- ft	Rod Diameter	- *-	- *-	- *-	- *-	- *-	- *- in	Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb	Conditions Pressure Static BHP631.3 psi (g)Static BHP MethodAcousticStatic BHP Date02/10/2025 Producing BHP631.3 psi (g)Producing BHP MethodAcousticProducing BHP Date02/10/2025Formation Depth4480.00 ft Production Oil Production- *- BBL/DWater Production- *- BBL/DGas Production- *- Mscf/DProduction Date- *- Temperatures Surface Temperature70 deg FBottomhole Temperature150 deg F Fluid Properties Oil API40 deg.APIWater Specific Gravity1.05 Sp.Gr.H2O Surface Producing Pressures Tubing Pressure- *- psiCasing Pressure564.3 psi (g) Casing Pressure Buildup Change in Pressure-0.054 psiOver Change in Time1.00 min						
	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6																																										
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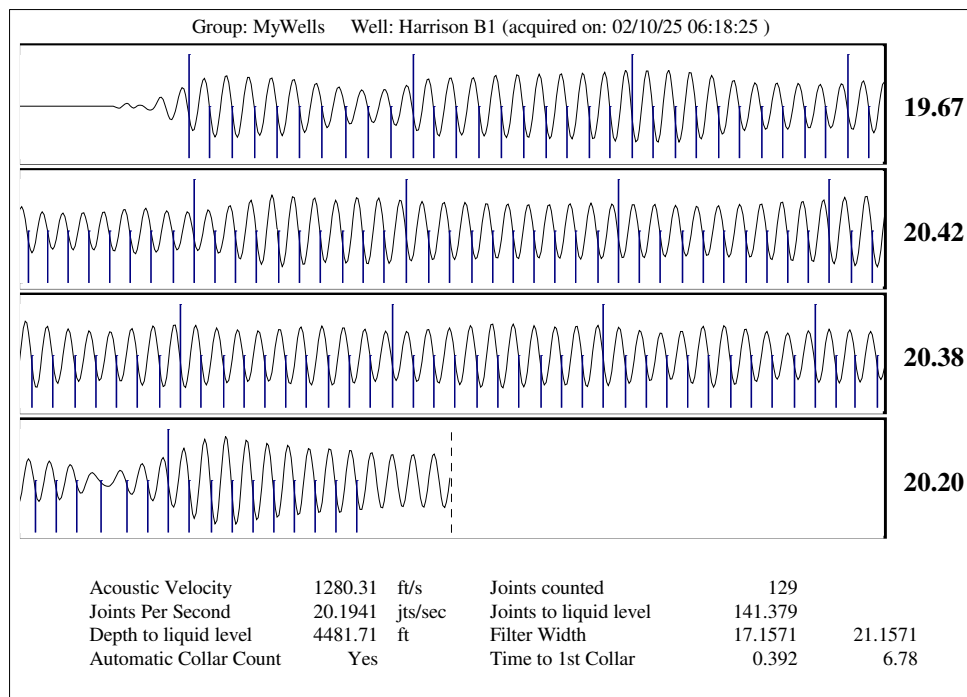
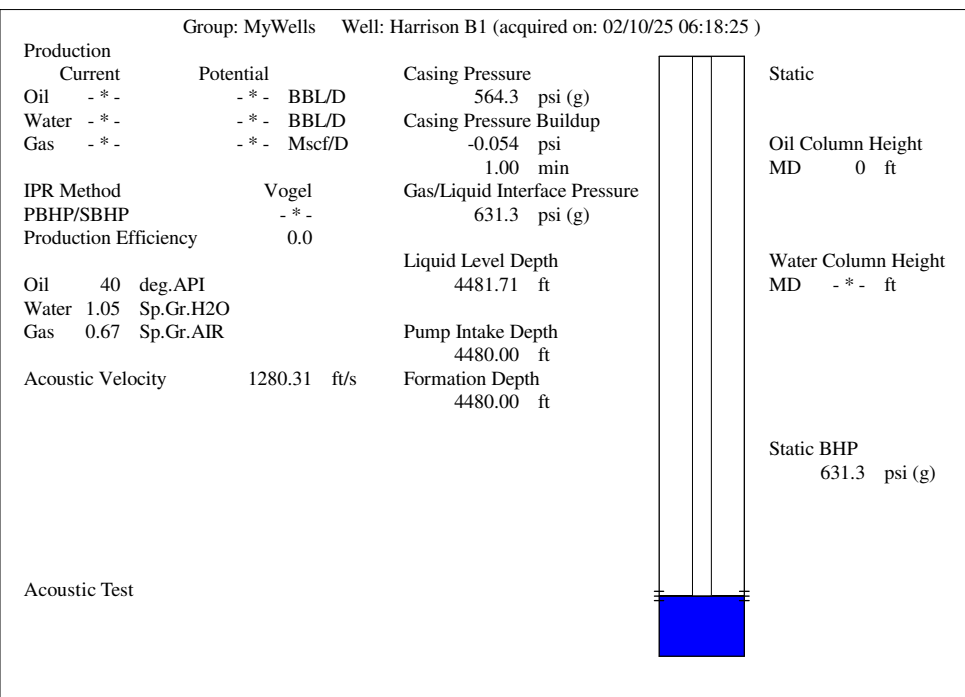
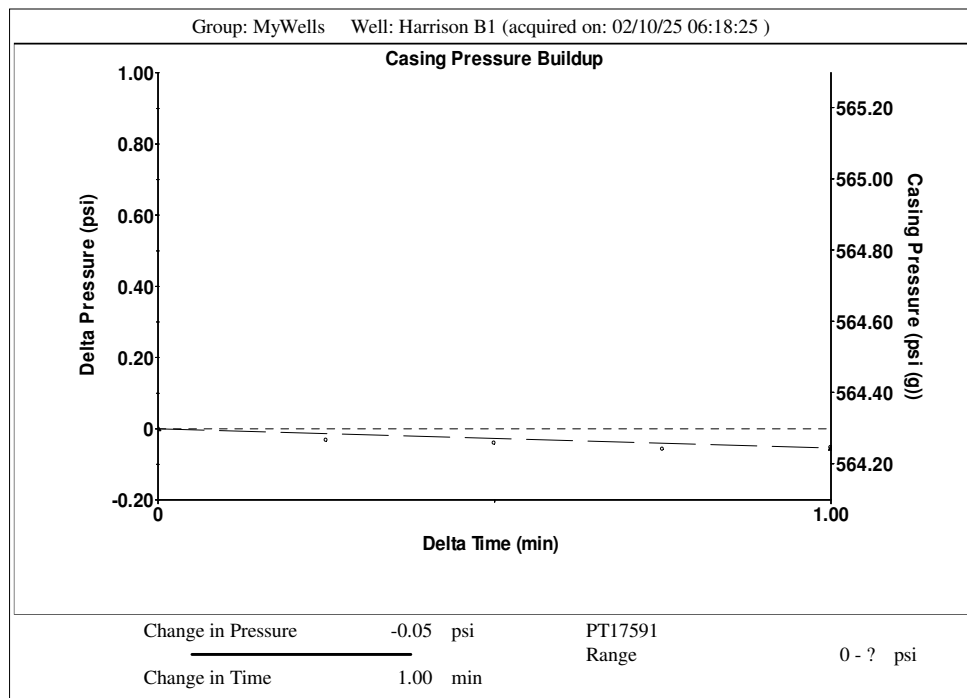


Filter Type High Pass Automatic Collar Count Yes Time 7.001 sec
Manual Acoustic Veloc 1214.56 ft/s Manual JTS/sec 19.1571 Joints 141.379 Jts
Depth 4481.71 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/14/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21305-00-00
HARRISON B 1
SW/4 Sec.22-33S-06W
Harper County, Kansas

Dear Leah Medrana:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/16/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Neil Lake, ECRS
KCC DISTRICT 2