KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: LILLIE #1 HZ
Well Number: 1

API No.: 15-135-24017-01-01
Permit No: D32783.0
Reporting Year: 2024
(January 1 to December 31)

NE - NE - NE - NW Sec. 32 Twp. 16 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
5075 feet from ☐ N / ☑ S Line of Section
627 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2625	0	0	0	31
February	3625	0	0	0	28
March	3875	0	0	0	31
April	3690	0	0	0	30
May	3782	0	0	0	31
June	3750	0	0	0	30
July	3751	0	0	0	31
August	3844	0	0	0	31
September	3750	0	0	0	30
October	3903	0	0	0	31
November	3690	0	0	0	30
December	3875	0	0	0	31
TOTAL	44160		0		

Submitted Electronically