KOLAR Document ID: 1824066

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: BKU
Well Number: 201

API No.: 15-081-22242-00-01
Permit No: E34421.1
Reporting Year: 2024
(January 1 to December 31)

NE - NE - NE - SW Sec. 28 Twp. 27 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2313 feet from ☐ N / ☑ S Line of Section
2312 feet from ☐ E / ☑ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	12302	0	0	0	31
April	39911	0	0	0	30
May	46226	0	0	0	31
June	55917	0	0	0	30
July	55211	0	0	0	31
August	36013	0	0	0	31
September	45756	0	0	0	30
October	48156	0	0	0	31
November	43322	0	0	0	30
December	49341	0	0	0	31
TOTAL	432155		0		

Submitted Electronically