KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: EHSU
Well Number: 101W

API No.: 15-081-21670-00-02
Permit No: E32387.4
Reporting Year: 2024
(January 1 to December 31)

____ - SW - SW - SW Sec. 16 Twp. 30 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
310 feet from ☐ N / ☑ S Line of Section
4964 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: KANSAS CITY A
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	6970	500	0	0	29
March	6270	450	0	0	31
April	8322	455	0	0	30
May	7906	400	0	0	31
June	8282	350	0	0	30
July	8601	350	0	0	31
August	9949	400	0	0	31
September	11659	450	0	0	30
October	7102	400	0	0	31
November	7341	400	0	0	30
December	6360	400	0	0	31
TOTAL	88762		0		

Submitted Electronically