KOLAR Document ID: 1824350

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: HITCH E
Well Number: 2 SWD

API No.: 15-175-00064-00-01
Permit No: D15615.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NW - NE Sec. 28 Twp. 32 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4651 feet from ☐ N / ☑ S Line of Section
1994 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3302	0	0	0	31
February	4409	0	0	0	29
March	3587	0	0	0	31
April	3707	4	0	0	30
May	3903	0	0	0	31
June	3223	0	0	0	30
July	3314	0	0	0	31
August	3559	0	0	0	31
September	1968	0	0	0	30
October	2963	2	0	0	31
November	3024	0	0	0	30
December	2902	0	0	0	31
TOTAL	39861		0		

Submitted Electronically