KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: LCSLU
Well Number: 107W

API No.: 15-067-21837-00-01
Permit No: E32516.2
Reporting Year: 2024
(January 1 to December 31)

SE - NW - NW - NE Sec. 10 Twp. 29 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
4947 feet from ☐ N / ☑ S Line of Section
2054 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ST LOUIS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14737	35	0	0	31
February	13723	0	0	0	29
March	14346	0	0	0	31
April	14250	0	0	0	30
May	14469	0	0	0	31
June	14389	130	0	0	30
July	13795	150	0	0	31
August	15063	160	0	0	31
September	14204	135	0	0	30
October	15247	150	0	0	31
November	19370	180	0	0	30
December	23042	200	0	0	31
TOTAL	186635		0		

Submitted Electronically