KOLAR Document ID: 1822930

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 7030 Name: John Roy Evans Oil Company LLC

Address 1: PO BOX 385

Address 2:

City: CLAFLIN State: KS Zip: 67525 + 0385

Contact Person: Gary Kirmer Phone: (620) 587-3565

API No.: 15-009-26072-00-01 Permit No.: D32165.0

SE - NW - NW - NE Sec. 6 Twp. 17 S. R. 11 ☐ East ☑ West

4880 Feet from ☐ North / ☑ South Line of Section

2200 Feet from ☑ East / ☐ West Line of Section

Lease: DEMEL Well No.: 4

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	4.5	2.875
Set at:		746		3413	3386	3380
Sacks of Cement:		275		205	125	Sealtite
Cement Top:		0		2170	0	
Cement Bottom:		746		3413	3386	

Packer Type: AD-1 Setdown Set at: 3380

☐ DV Tool ☑ Port Collar Depth of: 782 feet with 220 sacks of cement TD (and plug back): 3595 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.60780 Long: -98.57983 Date Acquired: 02/14/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	307	304	306			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus: 0

Test Date: 02/14/2025 Using: Brackeen Line Cleaning, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3380 feet.

The test results were verified by operator's representative:

Name: Gary Kirmer Title: Production Supervisor Phone: (620) 793-2026

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/13/2030

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	John Roy Evans Oil Company LLC
Well Name	DEMEL 4
Doc ID	1822930

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3413	3595
QUARTZITE SAND	3413	3595