

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2: _____
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: OTIS
Well Number: 3

API No.: 15-071-20317-00-01
Permit No: E26799.5
Reporting Year: 2024
(January 1 to December 31)
____ - NE - SW - NE Sec. 12 Twp. 16 S. R. 43 ☐ E ☒ W
(a/a/a/a)
3677 feet from ☐ N / ☒ S Line of Section
1765 feet from ☒ E / ☐ W Line of Section
County: Greeley

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>0</u>			<u>0</u>
	February	<u>70</u>	<u>900</u>			<u>29</u>
	March	<u>0</u>	<u>0</u>			<u>0</u>
	April	<u>70</u>	<u>1050</u>			<u>30</u>
	May	<u>0</u>	<u>0</u>			<u>0</u>
	June	<u>0</u>	<u>0</u>			<u>0</u>
	July	<u>70</u>	<u>890</u>			<u>31</u>
	August	<u>0</u>	<u>0</u>			<u>0</u>
	September	<u>0</u>	<u>0</u>			<u>0</u>
	October	<u>0</u>	<u>0</u>			<u>0</u>
	November	<u>0</u>	<u>0</u>			<u>0</u>
	December	<u>0</u>	<u>0</u>			<u>0</u>
	TOTAL	<u>210</u>		<u>0</u>		

Submitted Electronically