KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: 125 N MARKET SUITE 1015
Address 2:
City: WICHITA State: KS Zip: 67202 + 1700
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: DOW
Well Number: 2

API No.: 15-015-23928-00-01
Permit No: E31527.1
Reporting Year: 2024
(January 1 to December 31)

____ - NE - SW - SE Sec. 7 Twp. 24 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
970 feet from ☐ N / ☑ S Line of Section
1800 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	54	0	0	0	31
February	756	0	0	0	29
March	810	0	0	0	31
April	783	0	0	0	30
May	837	0	0	0	31
June	810	0	0	0	30
July	837	0	0	0	31
August	837	0	0	0	31
September	756	0	0	0	30
October	837	0	0	0	31
November	810	0	0	0	30
December	810	0	0	0	31
TOTAL	8937		0		

Submitted Electronically