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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 2319 E. US HIGHWAY 40
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + 0342
Contact Person: John Driscoll
Phone: ( 785 ) 483-9580
Lease Name: MILLER B
Well Number: 7

API No.: 15-167-22597-00-01
Permit No: D24140.0
Reporting Year: 2024
*(January 1 to December 31)*

____ - SE - NE - SW Sec. 29 Twp. 13 S. R. 14 ☐ E ☑ W
*(Q/Q/Q/Q)*
1655 feet from ☐ N / ☑ S Line of Section
2985 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 16000 | | | | 31 |
| February | 9500 | | | | 29 |
| March | 14300 | | | | 31 |
| April | 12000 | | | | 30 |
| May | 16000 | | | | 31 |
| June | 12000 | | | | 30 |
| July | 14100 | | | | 31 |
| August | 16000 | | | | 31 |
| September | 14250 | | | | 30 |
| October | 15000 | | | | 31 |
| November | 14500 | | | | 30 |
| December | 15500 | | | | 31 |
| ***TOTAL*** | 169150 | | 0 | | |

Submitted Electronically