KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 36073
Name: Ol' Oily LLC
Address 1: 32099 51ST ROAD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 5545
Contact Person: LARRY MOORE
Phone: (620) 440-1468
Lease Name: ROGERS
Well Number: 1

API No.: 15-035-23642-00-01
Permit No: D30704.0
Reporting Year: 2024
(January 1 to December 31)

____ - NW - NW - NE Sec. 11 Twp. 34 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	340				31
February	210				28
March	335				31
April	370				30
May	320				31
June	230				30
July	375				31
August	380				31
September	375				30
October	375				31
November	370				30
December	370				31
TOTAL	4050		0		

Submitted Electronically